Submit 3 Copie	bmit 3 Copies To Appropriate District State of New Mex					Form C-103
Office <u>District I</u> 1625 N French Dr., Hobbs NALSS 400 File Of New Mexico District II					June 19, 2008	
1301 W Grand Ave., Artesia, NM 982/10 2009 OIL CONSERVATION DIVISION					<b>30-025-39448</b> 5. Indicate Ty	
1220 South St. Francis Dr.					STATE	E 🛛 FEE 🗌
District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505					6. State Oil & <b>VB 1152</b>	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Nam	e or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )					Moore Bailout 11 State	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other					8. Well Number #1H	
2. Name of Operator Caza Operating, LLC					9. OGRID Number 249099 ,	
3. Address of Operator					10. Pool name or Wildcat	
200 North Loraine, Suite 1550, Midland, Texas 79701 Wildcat, Wolfcamp   4. Well Location						
Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line /						
Sec	tion 11	Townsh	nip 11 S R	ange 32 E	NMPM	LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   4362 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL   PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE						
OTHER:				THER: <b>Stimul</b>	ate Lateral	& Add Perfs ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed						
completion or recompletion.						
10/19/09 – HES Stimulated Toe Perfs 9850-10,260 OA w/ 19,000 gals 15% NEFE HCL acid & Propped w/ 144,000						
lbs 20/40 ottawa sand. AIR 67 BPM 6930 PSI. R/U HES wireline. Set CIBP @ 9760 ft. Perf'd 9670 ft (6)holes,						
9570 ft (6) holes, 9410 ft (5) holes, 9280 ft (5) holes, 9130 ft (4) holes, 9090 ft (4) holes, 9300 ft (30) holes, 8930 ft (3) holes, 8835 ft (3) holes. Total 39 holes w/ .34" entry via 3 1/8" casing gun.						
Frac'd heel perfs 9670 ft- 8835 OA w/ 40,500 gals 15% NEFE HCL acid & Propped w/ 225,000 lbs 20/40 ottawa						
sand. Started flow back after HES rig down. Total load 13,873 barrels.						
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Spud Date:	8/6/2009		Rig Release Date:	9/26/2009		
				L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE The find of the Signature DATE 10/21/2009						
Type or print name <u>Richard L. Wright</u> E-mail address: <u>rwright@cazapetro.com</u> PHONE: <u>432 682 7424</u> For State Use Only						
APPROVED		PE	TROLEUM EN	yneen		0°T 3 0 0000
BY:	Mante		, · · · · · · · · · · · · · · ·		_DATE	OCT 3 0 2009