

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> <b>APR 02 2009</b> <b>HOBSOCD</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-025-01871 ✓						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No		VO-6340						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name						
				East Saunders Unit ✓						
				6. Well Number						
				1 /						
7. Type of Completion										
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
Pride Energy Company /				15/323						
10. Address of Operator				11. Pool name or Wildcat						
P.O. Box 701950, Tulsa, OK 74170				Wildcat Wolfcamp <b>87142</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	12	14S	34 E		1,980'	N	1,980'	W	Lea
BH:	F	12	14S	34 E		1,980'	N	1,980'	W	Lea
13. Date Spudded	14. Date T D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc )			
10/7/06	10/23/06		10/28/06		7/22/08		4,092 GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
15,375'			10,100'		Yes		DL GR, CN PD GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Wolfcamp 9868-9892										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		48		500'		17 1/2"		550 sx (in place)		None
9 5/8		32.5		4,454'		12 1/4"		250 sx (in place)		None
5 1/2		17 & 20		15,017'		8 3/4"		1,770 sx		None
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"		None		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
(See attached)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						(see attached)				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
7/22/08		Pumping 1 1/4", RHBC type				Prod:				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
7/26/08	24			4	0	43	N/A			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
N/A	20		4	0	43					
29. Disposition of Gas (Sold, used for fuel, vented, etc )							30. Test Witnessed By			
Used for fuel							Shane Ferguson			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title			Date		
John W. Pride			John W. Pride		President of Pride Oil & Gas Co., Inc.			3/16/09		
E-mail Address			as Gen. Partner of Pride Energy Company							
johnp@pride-energy.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1,990		T. Ojo Alamo	T. Penn A"
T. Salt			T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka Bend 12,440	T. Fruitland	T. Penn. "C"
T. Yates	2,967	T. Miss 13,992	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian 14,812	T. Cliff House	T. Leadville
T. Queen	3,748	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,400	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5,913	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard	7,316	T. Bone Springs	T. Todilto	
T. Abo		T. Chester 13,469	T. Entrada	
T. Wolfcamp	9,762	T. Woodford 14,760	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**Form C-105**  
**Well Completion Report**  
**E. Saunders Unit, Well #1**

Line 26 Perforation Record  
(interval, size, & number)

<u>Formation Name</u>	<u>Interval Perf'd</u>	<u>SPF</u>	<u># of Holes</u>	<u>Acid, Fracture, etc.</u> <u>Amount &amp; Kind Material Used</u>
Wolfcamp	9868-884=6'	1	6	} 2,000 gals. 15% NE FE acid
Wolfcamp	9889-892=3'	1	3	
Penn	10,150-155=5'	1	5	} 6,000 gals. 15% NE FE acid
Penn	10,208-210=2'	1	2	
Penn	10,256-258=2'	1	2	
Penn	10,277-279=2'	1	2	
Penn	10,311-313=2'	1	2	
Penn	10,329-331=2'	1	2	
Penn	10,350-354=4'	1	4	
Penn	10,356-358=2'	1	2	
Penn	10,386-388=2'	1	2	
Penn	10,438-440=2'	1	2	
Penn	10,512-516=4'	1	4	
Penn	10,574-576=2'	1	2	
Penn	10,608-610=2'	1	2	
Penn	10,613-618=5'	1	5	
<b>CIBP @ 12,108 w/ 35' cmt.</b>				
Atoka	12,214-216=2'	1	2	} 1,000 gals. 15% NE FE acid
Atoka	12,240-242=2'	1	2	
Atoka	12,264-268=4'	1	4	
<b>CIBP @ 12,274' w/ 35' cmt.</b>				
Atoka Lime Bank	12,278-280=2'	4	8	} 4,000 gals. Atoka acid blend
Atoka	12,462-472=10'	2	20	
<b>CIBP @ 12,600' w/ 35' cmt.</b>				
Morrow	12,648-655=7'	4	28	1,000 gals. Morrow acid blend
<b>CIBP @ 12,800' w/ 35' cmt.</b>				
Morrow	12,876-882=6'	4	24	} 1,500 gals. Morrow acid blend
Morrow	12,890-894=4'	4	16	
<b>CIBP @ 12,950' w/ 35' cmt.</b>				
Morrow	12,963-965=2'	4	8	} 1,500 gals. Morrow acid blend
Morrow	12,980-984=4'	4	16	
<b>CIBP @ 13,350' w/ 35' cmt.</b>				
Austin Cycle	13,480-486=6'	4	24	2,500 gals. 15% NE FE acid
<b>CIBP @ 14,910' w/ 35' cmt.</b>				
Devonian	14,885-888=3'	2	6	} 1,400 gals. 15% HCL acid
Devonian	14,892-894=2'	2	4	
Devonian	14,918-924=6'	2	12	1,400 gals. 15% HCL acid

# PRIDE ENERGY COMPANY

(918) 524-9200 ♦ Fax (918) 524-9292 ♦ www.pride-energy.com

Physical Address: Kensington Tower  
2250 East 73rd Street, Suite 550  
Tulsa, OK 74136

Mailing Address: P O. Box 701950  
Tulsa, OK 74170-1950  
Email Address: mattp@pride-energy.com

March 30, 2009

Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240

Via Certified Mail  
Return Receipt #  
91 7108 2133 3936 0712 8455

RE: East Saunders Unit #1  
API #30-025-01871  
Unit F, Sec 12, T14S, R34E  
Lea County, NM  
543' FNL & 985' FEL

**RECEIVED**

APR 02 2009

**HOBBSOCO**

To Whom It May Concern,

In reference to the above described well, please find enclosed the following:

1. Form C-104 (Request for Allowable and Authorization to Transport)
2. Form C-105 (Well Completion or Recompletion Report and Log)
3. Deviation Survey
4. Logs (**We request that the Logs be kept confidential.**)

Thank you and if there are any questions, please feel free to contact me at (918) 524-9200.

Sincerely,

*Matthew L. Pride*

Matthew L. Pride  
Pride Energy Company