

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1000 South St. Francis Dr. Santa Fe, NM 87505 HOBBSOCD				Form C-105 July 17, 2008				
		1 WELL API NO.		30-025-38898						
		2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3 State Oil & Gas Lease No		VO-6757						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing				5 Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				Go State						
7 Type of Completion				6 Well Number						
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				2						
8 Name of Operator				9 OGRID						
Pride Energy Company				15/323						
10 Address of Operator				11 Pool name or Wildcat						
P.O. Box 701950, Tulsa, OK 74170				Quail; Grayburg						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	13	19 S	34 E		543'	N	985'	E	Lea
BH:	A	13	19 S	34 E		543'	N	985'	E	Lea
13 Date Spudded	14 Date T D Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc)				
11/9/08	11/26/08	11/28/08		1/24/09		3,943 GR				
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run				
5,800		5,800		Yes		DL ML GR: CN PD GR				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
5,553 - 5,708 Grayburg										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24		1,871'		11"		478 sx, TOC		@ surf. None
5 1/2"		15.50		5,800		7 7/8"		1,300 sx		None
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25 TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2 7/8"		5,660'		None
26 Perforation record (interval, size, and number)										
5,553 - 559 = 6', 2 spf, 12 holes										
5,616 - 621 = 5', 2 spf, 10 holes										
5,700 - 708 = 8', 2 spf, 16 holes										
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
5553 - 559						500 gals. 15% HCL acid				
5616 - 621						500 gals 15% HCL acid				
5700 - 708						1,000 gals 15% HCL acid				
} Frac w/ 28,716 gals } slick wtr & 27,384# } 16/30 Brady sand										
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
1/24/09		Pumping, 1 1/4", THBC type				Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
1/29/09	24	open		7	0	20				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
N/A	20		7	0	20	34				
29 Disposition of Gas (Sold, used for fuel, vented, etc)							30 Test Witnessed By			
Vented							Willie Dean			
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title			Date		
John W. Pride			John W. Pride		President of Pride Oil & Gas Co., Inc.			3/16/09		
E-mail Address			Gen. Partner of Pride Energy Company							
johnp@pride-energy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4,670	T. Silurian	T. Menefee	T. Madison
T. Grayburg 5,640	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

PRIDE ENERGY COMPANY

(918) 524-9200 ♦ Fax (918) 524-9292 ♦ www.pride-energy.com

Physical Address: Kensington Tower
2250 East 73rd Street, Suite 550
Tulsa, OK 74136

Mailing Address: P.O. Box 701950
Tulsa, OK 74170-1950
Email Address: mattp@pride-energy.com

March 30, 2009

Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

Via Certified Mail
Return Receipt #
91 7108 2133 3936 0712 8455

*Comp 01/24/09
Conf out 04/24/09*

RE: Go State #2
API #30-025-38898
Unit A, Sec 13, T19S, R34E
Lea County, NM
543' FNL & 985' FEL

RECEIVED

APR 02 2009

HOBBSOCD

To Whom It May Concern,

In reference to the above described well, please find enclosed the following:

1. Form C-104 (Request for Allowable and Authorization to Transport)
2. Form C-105 (Well Completion or Recompletion Report and Log)
3. Deviation Survey
4. Logs (**We request that the Logs be kept confidential.**)

Thank you and if there are any questions, please feel free to contact me at (918) 524-9200.

Sincerely,

Matthew L. Pride

Matthew L. Pride
Pride Energy Company