Office. Suppropriate District	State of New Me		Form C-103°
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources WELL API	Jùne 19, 2008
District II	OII CONSEDUATION		30-025-27799
1301 W. Grand Ave., Artesia, NM 88210 District III	1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410 Conto Ec. NIM 97505		TE FEE X Lease No.
District IV 1220 S. St. Francis Dr., Santa Fg, NM	ગુંતામુંલ ૧ ૦, ૧૧૧૧ ૦ /	6. State Of	i & Oas Lease No.
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease N	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well 🔯 Gas Well 🗍 Other			mber 3
2. Name of Operator Chesapeake Operating, Inc.			Number / 147179
3. Address of Operator P.O. Box 18496			me or Wildcat
Oklahoma City, OK 73154-0496 4. Well Location			Idock Blinebry, West
Unit Letter E : 10	650' feet from the North	line and 660! fo	eet from the West
Section 8		inge 38E NMPM	County Lea
	11. Elevation (Show whether DR,		- Commy
	3569' GR		
12. Check Ap	propriate Box to Indicate N	ature of Notice, Report or C	Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT	REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			☐ ALTERING CASING ☐
		COMMENCE DRILLING OPNS	P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOB	
DOMNHOSE COMMINGES. (D			
OTHER:	0	OTHER:	
13. Describe proposed or complet of starting any proposed work or recompletion.	ed operations. (Clearly state all p.). SEE RULE 1103. For Multiple	pertinent details, and give pertine e Completions: Attach wellbore	nt dates, including estimated date diagram of proposed completion
Please find the work performed in t	he plug & abandonment of this w	ell from 10/20/09 through 10/31/	2009:
10/20/09; MIRU PU & SE. NOWE	& NUBOP. TIH w/bit & tbg to t	ag CIBP at 5636'. Displace hole	w/130 bbls plugging mud & 2%
KCL, TOH w/tbg & BHA. 10/21/09; TIH w 4 3/4" OD shoe to	fish for the and junk in hole. Tag	ged at 5645' and could not work	down
10/22/09 through 10/28/2009; Fish	for the & junk in hole. Catch fish	@ 5776', TOH w/tbg & BHA. R	ecover 5 jts of 2 3/8", TAC & 2
jts or 2 3/8" thg. Top of fish @ 599 10/29/09: TIH w/DC. TOH LD D.C	8'.	a Prince hastest to 5010 THI	ODD & set O SOME THE O
dump 4 sxs of cmt, 35'on CIBP (TC	OC @ 5765'), RDMO W.L., Load	csg. w/59 bbls. Press to 750# (O	K) (Verbal approval from
Mark Whitaker w/OCD), TIH w/17	6 jts of 2 7/8" tog to 5717', Displa	ace hole w/125 bbls of plugging i	mud., TOH TO 5423! SISD.
(Continued pg. 2)		Approved for plugging of well bore	only.
		Liability under bond is retained per	ding receipt Il Plugging) The COLUMN TO
<u></u>		which may be found at OCD Web P Forms, www.cmnrd.state.nm.us/oed	
Spud Date:	Rig Release Da	te.	NUV 0 2 2009
			HOBBSOCD
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledge and belief.	1,900
SIGNATURE DAYS N	TÎTÎ E Senior	Regulatory Comp. Sp.	ĎΆΤΕ 11/02/2000
	THE SERIOR	Regulatory Comp. Sp.	DATE_11/02/2009
Type or print name Bryan Arrant For State Use Only	E-mail address	bryan.arrant@chk.com	PHONE: <u>(405)935-3782</u>
1/11	// DIST	RICT 1 SUPERVISOR	NOV 0 2 2009
APPROVED BY: Cany (17) Conditions of Approval (17)	TITLE TITLE		DATE
_			

Herman # 3 Unit E, Sec. 8, T-20-5 R-38-E Lea Co., NM (API # 30-025-27799) P&A report continued

10/30/09:

Hold PJSA, SIP - 0#, Pull pkr. up & set @ 2423', Load & press backside 500# OK, MIRU pumping serv. Pump into perfs @ 2650', 2 BPM @ 1200#, for 11 bbls & well started circ out hole in 8 5/8" csg. SD. (Notify OCD & got approval to spot cmt) Rel pkr & TOH w/tbg &pkr, TIH w/2 7/8" tbg. Open ended to 2675', Mix & spot 25 sxs of class "C" w/2% CACL2, 14.8 ppg & 1.32 yield, Displace w//13 bbls of gel. TOH lay down 34 JTS., STD, back 48 jts, WOC. MIRU W.L., TIH w/guns to tag cmt @ 2482', Pull up & perf 4 holes @ 1550', TOH, TIH w 5 1/2" PKR. & tbg to 1346', Set pkr. Pump into perfs @ 1550', 2 BPM @ 300# for 5 bbls. w/ circ out. 8 5/8" hole, Mix & pump 35 sxs of class "C" w/2% CACL2, 14.8 PPG & 1.32 YIELD, Displace w/ 10 bbls gel, SIP - 300#, Left shut in for 45 mins. Rel. pkr. TOH w/tbg & pkr, WOC, SISD.

10/31/2009

Hold PJSA, SIP - 0#, RU WL. TIH w/guns, tag cmt. @ 1430', Pull up & perf 4 holes @ 400', TOH, RDMO W.L., TIH w/tbg, TOH & LD tbg. ND BOP, NU WHD., RU pumping unit. Mix & pump 130 sxs class "C" w//2% CACL2, 14.8 PPG & 1.32 YIELD, cementing from 400' to surface in 5 1/2" & 8 5/8", RDMO cementers, RD PU. FINAL REPORT. Turn well over to production for final clean up.

Well P&A'd on 10/31/2009.