Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No 1004-0137 Expires March 31 2007

	BUREAU OF LAND MAN		100 JU	5 Lease Sen	al No	1, 2007	
•	NOTICES AND RE	19	1088SOC	D) ·	LC-035	92B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No.		
1 Type of Well Oll Well Gas Well Of Other Triestion					8 Well Name and No Cooper Jal Unit #239		
2 Name of Operator Resaca Operating Company				.1 -	9. API Well No		
3a Address 2600 W. I-20, Odessa, TX 79763		3b Phone No (include area code) 432-580-8500		10 Field ar	30-025-11288 10 Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec.,	Jalmat; Tansill-Yates-7Rivers 11 County or Parish, State						
1980' FNL, 660' FWL, Sec. 30, T-24S, R-37E					✓		
, <u> </u>				Lea Co	Lea County, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE,	REPORT, OF	ROTHER DA	ATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shu Well Integ	grity	
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete Temporarily	1 handon	_	epaired csg leak, n & cemented liner	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Water Disposa				
testing has been completed Fi determined that the site is ready 1.) MIRU PU & Above Gi 2.) POOH w/ 2 3/8" cemei 3.) Isolate casing leak f/ 10 4.) RIH w/ 7" CIBP, set @ 5.) RIH w/ 5 1/2" 17# FL4 6.) Welded wellhead plate 7.) Tagged @ 2555'; drille 8.) Cleaned out to 3180', c 9.) RIH w/ 5 1/2" Baker L 10.) Stimulated w/ 5000 gi 11.) POOH w/ work string 12.) Tested Annulus to 44: 13.) Placed well on injectic	round Steel Pit. 6/2/09 nt lined tubing & 2 3/8" x 7" 180'-1269'. 6/4/09 2 2605' w/ 20' cement top. 6/5 S Liner to 2585'; pumped 80 s 7" x 5 1/2". RIH w/ 4 3/4" I d cmt, float collar, float shoe irculated clean. 6/11/09 ock Set Pkr. & set Pkr. @ 25 als acid, dropped 11 250#'s ro g; RIH w/ 2 3/8" IPC tbg; circ 5 psi for 30 min. Pulled chart ton @ 308 BWPD (max press cleaned location, cleaned & d	AD-1 Packer. 6/2/09 /09 sx Class C, tailed w/ 3 Bit & 6-3 1/2" Drill Co & CIBP; drilled to 30 00'. 6/12/09 ock salt, displaced dow. culated Pkr. fluid. for NMOCD (OCD no allowed- 600 psi)	o sx Class C; circulars. 6/9/09 00'; circulated clean n to bottom.	ated w/ cmt to	en completed, an	RECORD	
Melanie Reyes Signature	1/2	Date	ingineer Assistant	09/24/2009		• , •	
,,,,,	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	E USE			
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Approved by	ottoched Approval of the action		Title		Date		
Conditions of approval, if any, are certify that the applicant holds lega			Office		•,*		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

which would entitle the applicant to conduct operations thereon

10-30-09 och Lux

