

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OCT 30 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-25376	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT H	✓
8. Well Number	240
9. OGRID Number	240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ✓2. Name of Operator LEGACY RESERVES OPERATING LP ✓3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter H : 2310 feet from the NORTH line and 990 feet from the EAST line.Section 25 Township T25S Range R37E NMPM LEA County ✓11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3059' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest frsh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER ☐ Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

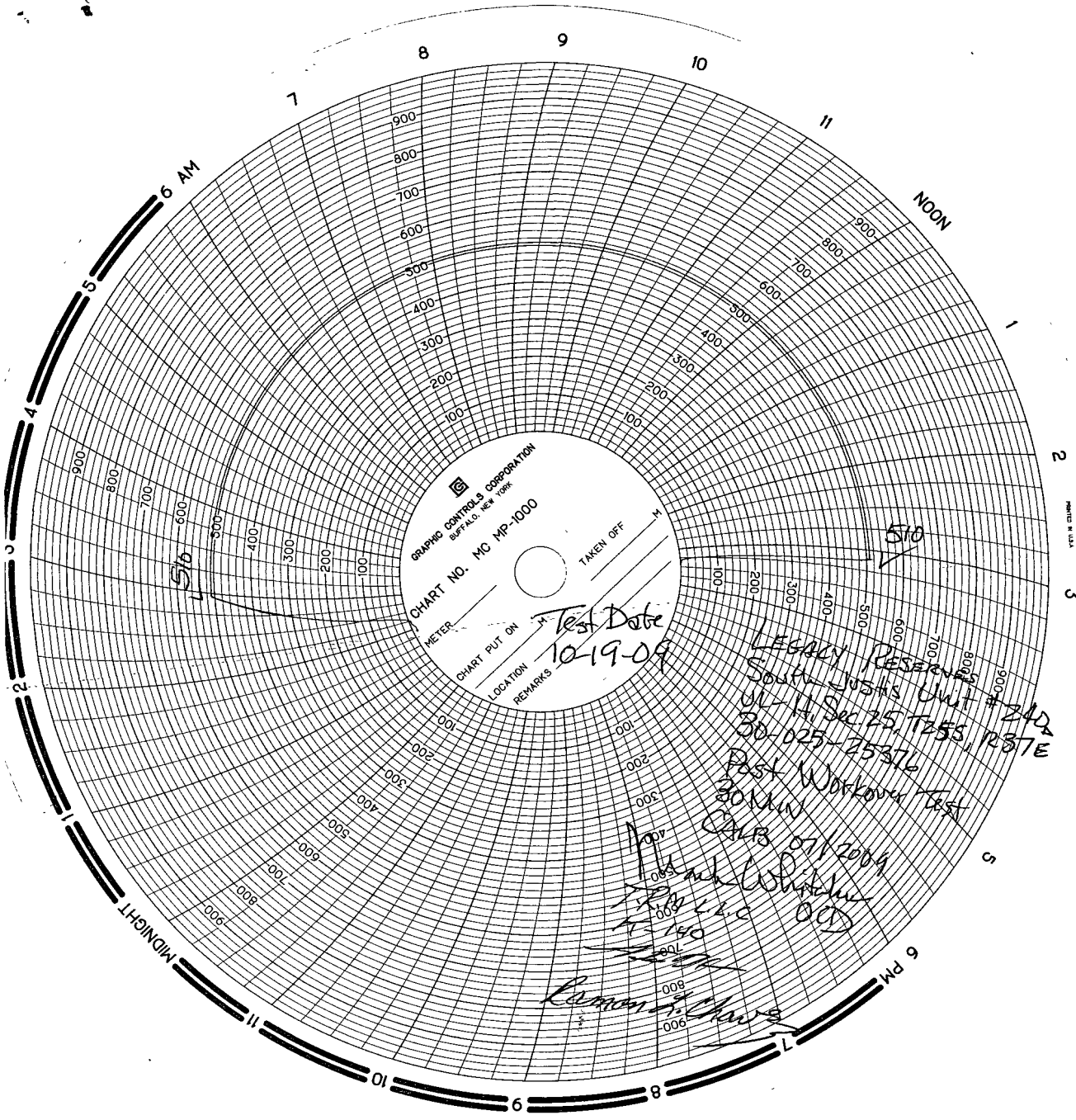
10/1/09 – 10/5/09 – RU, ND wellhead, install BOP. POOH w/ tbg & pkr. RU tester to test tbg in hole. RD tester. NDBOP. Circulate pkr fluid, set pkr & test csg to 500#, held OK. RDMO.

*PKR @ 4905' PER B.J. > 11-2-09 RWH

10/19/09 – Ran MIT, tested to 510#, held OK. Witnessed by Mark Whitaker w/OCD. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Berry Johnson TITLE: PRODUCTION SUPERINTENDENT DATE 10/29/09
 Type or print name BERRY JOHNSON E-mail address: _____ Telephone No. (432)689-5200
 For State Use Only
 APPROVED Mark Whitaker TITLE: DISTRICT 1 SUPERVISOR DATE NOV 02 2009
 BY: _____
 Conditions of Approval (if any): _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF

Test Date
10-19-09

LEGACY RESERVE
South Justice Unit #242
UL-A Sec 25, T25S, R25E
30-025-25376
Past Workover Test

Drill
Curb 07/2009
Frank White
PCC
OCD

Ramon A. Chaves