

Submit 1 Copy to Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2009 OCT 29 PM 1 31

WELL API NO. 30-025-30024	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23937	7. Lease Name or Unit Agreement Name State 16
8. Well Number 1	9. OGRID Number 148394
10. Pool name or Wildcat Morrow, North	Vacuum, Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator
Vernon E. Faulconer, Inc.

3. Address of Operator
PO Box 7995 Tyler, Texas 75711

4. Well Location
Unit Letter L : 1980 feet from the S line and 660 feet from the W line
Section 16 Township 17S Range 35E NMPM 30 County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request approval of Plug & Abandon schedule

Plug	Type of Plug	sx of Cmt	Depth (btm of plug)
Plug #1	CIBP/35'		12000
Plug #2	Cased Hole	30 28 SXS	7700
Plug #3	Stub (Cut 5 1/2 csg @ 5000')	55 SXS	5050
Plug #4	Cased Hole Base Salt	30 50 SXS	2000
Plug #5	Top Top Salt	30 38 SXS	1800
Plug #6	Surface Shoe Plug	30 5X	453'

Plug 2
30 SX Class #2
9000'

RECEIVED
NOV 02 2009
HOBBSOC

6000'
WOC & Tag
2800'
1800'
WOC & Tag

60' to surface

Hole to be filled with mud after CIBP set at 12000'. See attached Well Diagram
*9.5 PPG Brine w/ 12.5 lbs. Salt Gel per BBL.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Sloan TITLE Engineer DATE 10/23/09

Type or print name Roy Sloan, Jr. E-mail address: rsloan@vefinc.com PHONE: 903-581-4382

For State Use Only

APPROVED BY: Mah Whitham TITLE Compliance Officer DATE 11/03/2009

Conditions of Approval (if any):

Well Name State #16-1
Field Name Vacuum North (Morrow-Atoka) Field
Location Lea County, NM.
Legal Description 1980' FSL 660' FWL
Sect: 16 T17S R35-E
Grd Elev (ft) : 3965
DF Elev (ft):
KB Elev (ft): 3984.3 (use 19.7' add-in to grd elev)
Drawn By G Kern **KB**

SURFACE CASING (13-3/8")

Setting: 12 jts 13-3/8" 48# H-40 ST&C
R-3 casing, set @ 453'
Cement: 275 sxs Pacesetter lite tailed
with 200 sxs class C. Circ 50 sxs to pit
Interval Hole Size: 17-1/2"

PLUG 5, TOP PLUG, 33 sx PLUG @ 100 - 5'

P&A CONFIGURATION

PLUG 4, 50 sx BALANCED PLUG @ 2000 - 1900'

INTERMEDIATE CASING (8-5/8")

Setting: 123 jts 8-5/8", 32# @ 4914'
Cement: 2000 sxs Pacesett Lite / 200 sxs CI C
Interval Hole Size: 11"

PLUG 3, STUB PLUG, 60 sx BALANCED PLUG @ 4970-4850
CUT 5 1/2" CASING AT 4920'

PLUG 2, 25 sx BALANCED PLUG @ 7700 - 7600

Well Setting (2-7/8" Open-Ended Run 2/4/06)

KB to flange (18.0');
3 jts (12,8',8') 2-7/8" N-80, 6 5# EUE 8rd, (28 28')
382 jts 2-7/8" 6.5# EUE 8rd tubing (11,927 85')
SN (1.10')
EOT @11,975.23'

PLUG 1, CIBP w/ 20' cmt @ 12000'

Last Tag (5/15/04): 12,054.5 (kbn)

Original PBTD: 12,125'

2/20/88 - ATOKA TEST
Perfs: (2/20/88) 12,006' -12,021' (32 shots, w/Vann Guns)
(1/25/06) 12,004'-12,020', 11,978'-11,982',
Stimulation: (1/30/06) 2Mgals 7.5% Ne-Fe acid, 53 MCF N2
Test Results: (initial) 1030 MCFD, 0 BCPD,
0 BWPD, 14/64", 870#.

PRODUCTION CASING (5-1/2")

Setting: 293 jts 5-1/2" @ 12,150'
Cement: (Stg 1) 500 sxs CI H; (stg 2) 1400
Interval Hole Size: 7-7/8"

TD: 12,158' (Driller)
12,153' (Logger)