

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 03 2009

WELL API NO. 30-025-03689
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1667
7. Lease Name or Unit Agreement Name State GB
8. Well Number 1
9. OGRID Number 246798
10. Pool name or Wildcat 10640 Caudill; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3907' GL 3921' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Pecos Operating Company, LLC	
3. Address of Operator 400 W. Illinois Ave., Suite 1210 Midland, TX 79701	
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 16 Township 15S Range 36E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3907' GL 3921' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Re-activate TA well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill out CIBP @ 10,100'. Test casing.
 Squeeze cement perfs 10,238'-10,561' w/ 200 sx. Squeeze hole 8825'-8890' w/ 50 sx.
 Drill out cement. Test casing to 1000 psi.
 Drill out CIBP @ 13,295'. Clean out to 13,563' PBTD.
 Run tubing & packer to 12,415'. Swab 22 Bbl/hr w/ 5% oil cut.
 Wait on electricity.
 Pull tubing & packer. Run ESP on 2 7/8" tubing to 9443'. PWOP 9-22-09.
 9-25-09 Pumped 20 BO 378 BWPD.

Spud Date:

8-3-2009

Rig Release Date:

9-21-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager

DATE 10-29-09

Type or print name William R. Huck

E-mail address: billh@pecoscompanies.com

PHONE: 432-620-8480

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

NOV 03 2009

Conditions of Approval (if any):