

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

June 19, 2008

RECEIVED

OCT 20 2009

HOBBSD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/> 30-025-25513
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico State "S"
8. Well Number #039
9. OGRID Number 007673
10. Pool name or Wildcat Blinbry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3393' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Exxon Mobil Corporation

3. Address of Operator

P.O. Box 4358, CORP-MI-0203, Houston, TX 77210

4. Well Location

Unit Letter D : 330 feet from the North line and 550 feet from the West line

Section 2 Township 22S Range 37E NMPM County : LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Return to Production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ RTWP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is on NM OCD INACTIVE WELL LIST.

This Sundry is to correct this inaccuracy.

This well was returned to Production on 09/20/2008. Current rate of production is 3.9 bbl Oil - 1 bbl Water - 11.5 kcf / Day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Del Pico TITLE Staff Regulatory Specialist DATE 09/19/2009

Type or print name Mark Del Pico E-mail address: mark.delpico@exxonmobil.com PHONE: 281-654-1926

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 03 2009

Conditions of Approval (if any):