

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

GOOD-NEEDS

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No.
NM-33955

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2 Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No (include area code)
432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Beatz "23" No. 1

9 API Well No
30-025-26414

10 Field and Pool or Exploratory Area
Salt Lake; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980° FSL & 1980° FWL, Unit Letter K, Sec. 23, T20S, R32E

11 Country or Parish, State
Lea, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

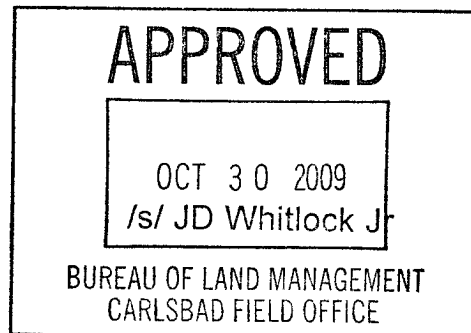
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set a temporary meter run
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Fasken Oil and Ranch, Ltd. request approval to set a temporary meter run to test the gas volumes to verify if there is enough volume to measure on a chart to justify the installation of a permanent meter run. The gas volume will be tested for 30 days.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
NOV 02 2009
HOBBSCOCH



**SUBJECT TO LIKE
APPROVAL BY STATE**

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 10/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

KZ

Date

NOV 03 2009

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**Baetz 23 #1
NM33955**

Fasken OIL and Ranch, Ltd.

October 30, 2009

Condition of Approval for temporary meter run

1. Report all volumes on MMS OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared/vented volumes will still require payment of royalties
5. Gas meter is to comply with Onshore Order #5 Measurement of Gas.
6. Notify BLM Hobbs Office at 575-393-3612 to witness gas meter calibration prior to start of test.