Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I  1625 N French Dr , Hobbs, NM 8824 C C District II	Energy, Minerals and Natural Reso	June 19, 2008
District II	OIL CONCEDIATION DIVIG	WELL API NO. 30-025-31244
District II  1301 W Grand Ave, Artesia, NM 88210  District III  1000 Rio Brazos Rd, Aztec, NM 87410	OIL CONSERVATION DIVIS	5. Indicate Type of Lease
1000 Rto Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE X FEE
1220 S St Francis Dr , Santa Fe, NM 87505		6. State Oil & Gas Lease No. E-7653
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS)	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK 'N FOR PERMIT" (FORM C-101) FOR SUCH	Nowaka North State
1. Type of Well: Oil Well X Gas W	ell Other	8. Well Number 1
2. Name of Operator  Lime I	Rock Resources A, L.P.	9. OGRID Number 255333
3. Address of Operator	1111 Bagby St. Suite 4600, Houston, T	10. Pool name or Wildcat
4. Well Location	2,3	East.
Unit Letter: P: 880 feet	from the South line and 990	feet from the West line
Section 9	Township 18S Range	35E NMPM Lea County
11.	Elevation (Show whether DR, RKB, RT	
The state of the s	3,920' GR	
12. Check Appro	priate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTEN	TION TO:	SUBSECUENT REPORT OF
		SUBSEQUENT REPORT OF:  IAL WORK
	/	ENCE DRILLING OPNS. PAND A
	TIPLE COMPL   CASING	G/CEMENT JOB
DOWNHOLE COMMINGLE	-/1 K	
OTHER:	<b>//</b> ☐ OTHER	П
<ol> <li>Describe prop osed or completed of starting any proposed work). So or recompletion.</li> </ol>	perations. (Clearly state all pertinent of EE RULE 1103. For Multiple Complete.)	details, and give pertinent dates, including estimated datestions: Attach wellbore diagram of proposed completion
	r	
Current Condition: 13-3/8" 54 5# L-55 ST&C Surface C	asing @ 450'. Cemented with 550 sxs t	
9-5/8", 36 & 40#, J-55 Intermediate Ca	asing @ 3,850'. Cemented with 1,500 s	o surrace.
7", 26#; J-55, N-80, & S-95; LT&C Ca Perfs: 7,259-65'; 7,314-20'; 7,454-70'	asing @ 10,910'. Cemented with 1,400	sxs to surface.
Proposed Procedure to TA well:		
1 8 8	N.	_
<ol> <li>Pull rods, pump and tubing.</li> <li>Set CIBP @ 7,200' with 35' of cel perforations.</li> </ol>	ment on top of plug to temporarily exis	ting Bone Springs (Vacuum ; Bone Springs, Mid Pool)
	all with brine. POOH and lay down tub	inσ
<ol><li>Install tubing sub and valve.</li></ol>		
<ul><li>5. RU pump truck and pressure recor</li><li>6. Test casing and plug to 500#.</li></ul>	der.	tion of Approval : Notify OCD Hobbs
o. Test easing and plug to 500#.	4 office	24 hours prior to running MIT Test & Chart
I hereby certify that the information above	is true and complete to the best of my k	nowledge and belief.
a 1 Wall	<b>/</b> .	
SIGNATURE (. )	TITLE Vice President –	Operations DATE 29 October 2009
Type or print name C. Tim Miller E.	anil addragg, twillow@live	
Type or print name <u>C. Tim Miller</u> E-n  For State Use Only	ian address. <u>immer@imerockresour</u>	rces.com PHONE: <u>(713) 292-9514</u>
		001
APPROVED BY: V Conditions of Approval (if any)	wn TITLE Complian	ce Office DATE 11/3/2009
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## **WELLBORE AFTER TA**

TOC @ Surface

13-3/8", 54.5#, J-55, ST&C Surface Casing @ 450'

TOC @ Surface

9-5/8", 36 & 40#, J-55 Intermediate Casing @ 3,850'

TOC @ Surface

CIBP to be set @ 7,200' w/ 35' cement on top of plug to TA well (plug and casing to be tested to 500#)

Bone Springs Perfs: 7,259-65'; 7,314-20' & 7,454-70' (56 - 0.42" DIA holes)

Bone Springs Perfs: 8,025-36' (22 - -0.42" DIA holes)

CIBP @ 8,250' w/ 35' cement on top of plug

Bone Springs Perfs: 8,282-90' (32 holes - 0.42" DIA)

Cement Retainer @ 10,268'

<u>Wolfcamp Perfs **SQUEEZED**</u>: 10,318-32' (57 holes – 0.42" DIA)

PBTD @ 10,868'

7", 26#, J-55, N-80, & S-95, LT&C & asing @ 10,910'

TD @ 10,919'

DV Tool @ 7,637'

DV Tool @ 9,102'

Lime Rock Resources Nowata AGR State 1 Sec 9-18S-35E Lea County, NM