

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 03 2009

HOBBSOCD

WELL API NO. 30-025-33236	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name THEODORE ANDERSON	✓
8. Well Number 10	✓
9. OGRID 4323	✓
10. Pool name or Wildcat WEIR, BLINEBRY	Monument

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 990 feet from the SOUTH line and 515 feet from the EAST line

Section 8 Township 20-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THIS WELL WILL BE PLUGGED & ABANDONED WHEN RIG IS AVAILABLE.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-02-2009Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Sam W. Hill TITLE DISTRICT 1 SUPERVISOR DATE NOV 03 2009

Conditions of Approval (if any)

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Theodore Anderson #10
30-025-33236
Weir, Blinebry
T 20S R 37E, Sec. 8
990' FSL & 515' FEL
Charge To: UCL270900

Job: TA Blinebry

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 9/4/2009. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and open valve at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required. POH with production tubing string.
4. MI & RU Baker Atlas WL electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5- 1/2" 15.5# csg) to 5500'. POH. GIH and set CIBP in 5- 1/2" csg at 5490'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit. **Note: Use Schlumberger litho-density log dated 2/9/1996 for correlation.**
5. GIH with 2-7/8" tbg string to 5455'. Reverse circulate well clean from 5455' using fresh water. Pressure test csg and CIBP to 500 psi. POH LD 2-7/8" tbg string.
6. Remove BOP's and install flanged-type WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 5- 1/2" csg string.
7. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD.

Adam English
9/4/2009

State
0.2

WELL DATA SHEET

FIELD: Weir

WELL NAME: Theodore Anderson #10

FORMATION: Blinebry

LOC: 990' FSL, 515' FEL, Unit P
TOWNSHIP: 20S
RANGE: 37E

SEC: 8
COUNTY: Lea
STATE: NM

GL: 3534'
KB to GL:
DF to GL:

CURRENT STATUS:
API NO: 30-025-33236
REFNO: BE2679
COST CENTER: UCL270900

Proposed

Date Completed: 3/19/1996
Initial Production:

8-5/8" 24#, WC-50 Csg
Set @ 1123' w/610 sx cmt.
Circulated.

CIBP @ 5490' w/ 35' cmt

BLINEBRY

5540'
5542'
5558'
5560'
5693'
5695'

5600'-5620'
5674'-5694'

CIBP @ 6600'
Cap w/35' cmt

DRINKARD

6639'-6645'
6738'-6746'
6780'-6786'
6855'

6728'-6736'

TD 6,950'

(2/96)

* Perf 6639'-6645', 6738'-6746', 6780'-6786'
w/2, 4" JHPF. Acid w/5,000 gals 15% NEFE
* Perf 6728'-6736' w/2, 4" JHPF. Acid 6639'-
6786' w/2800 gals 15% HCL.

(3/96)

* Perf 6855' w/4 JHPF. Acid w/300 gals 15%.
Sqz 6639'-6786' w/225 sx cmt Re-perf 6728'-
6736' w/2, 4" JHPF. Spot w/300 gals 15% HCL.
Acid w/600 gals 15% HCL Re-perf 6728'-6736'
w/4" csg gun w/23-g lined charges. Acid w/750
gals 15% HCL. Set CIBP @ 6600', cap w/35'
cmt
* Perf 5540', 5542', 5558', 5560', 5693', &
5695' w/1 JHPF. Attempt to sqz, unable to
pump into perms.
* Perf 5674'-5694' w/2, 4" JHPF. Acid w/2000
gals 15%
*well flowing

1997

Pumping unit installed

2003

Tubing Failure Lots of paraffin Upgrade
chemical treatment

2006

Bad BPMJ, stroke length changed

2/2008

Add BLBR perms (5600-20') and frac entire BLBR
zone.

10/2009

Set CIBP at 5490' w/ 35' cmt and TA well

5-1/2", 15.5#, K-55 Csg
Set @ 6950' w/460 sx cmt.
Circulated??

Modified by: akxl
Date: 9/4/2009

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