

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED  
NOV 03 2009  
HOBBSDOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/> 30-025-34675
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MONUMENT "13" STATE <input checked="" type="checkbox"/>
8. Well Number 27 <input checked="" type="checkbox"/>
9. OGRID Number 4323 <input checked="" type="checkbox"/>
10. Pool name or Wildcat MONUMENT; ABO, NORTH <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter B: 785 feet from the NORTH line and 1980 feet from the EAST line Section 13 Township 19-S Range 36-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL TO REMOVE IT FROM THE NMOCD INACTIVE LIST. A YESO COMPLETION IS BEING EVALUATED AND MAY BE PURSUED IN THE FUTURE WHEN A WORKOVER RIG BECOMES AVAILABLE.

ATTACHED, PLEASE FIND THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 11-02-2009

Type or print name DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375

For State Use Only

APPROVED BY:

*Camy W. Hill*

TITLE

DISTRICT 1 SUPERVISOR

DATE

NOV 03 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Monument 13 St. 27  
30-025-34675  
Monument Abo North  
T 19S R 36E, Sec. 13  
785' FNL & 1980' FEL  
Charge To: UCV010900

Job: TA Abo

**Procedure:**

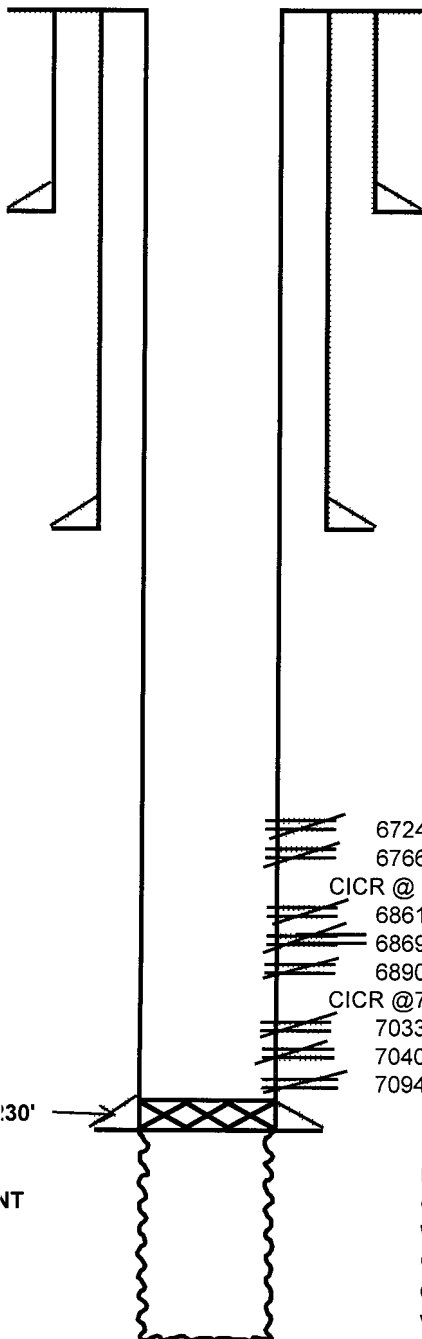
1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 9/4/2009. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and open valve at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required. POH with production tubing string.
4. MI & RU Baker Atlas WL wireline unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5- 1/2" 15.5# csg) to 7240'. POH. GIH and set CIBP in 5- 1/2" csg at 7230'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release wireline unit. **Note: Use Schlumberger litho-density log dated 9/12/1999 for correlation.**
5. GIH with 2-7/8" tbg string to 7195'. Reverse circulate well clean from 7195' using fresh water. Pressure test csg, sqzd perfs, and CIBP to 500 psi. POH LD 2-7/8" tbg string. **Note: If pressure test fails GIH and set CIBP at 6674'. POH. GIH and dump 35' cmt on CIBP. POH. Reverse circulate well clean using fresh water. Pressure test to 500 psi. POH. RD & release wireline unit.**
6. Remove BOP's and install flanged-type WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 5- 1/2" csg string.
7. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD.

Adam English  
9/4/2009

# Wildcat Drinkard Field

<b>WELL NAME: "13" STATE No. 27</b>		<b>FORMATION: ABO</b>		<i>STATE DIL</i>
LOCATION: 785' FNL & 1980' FEL		SEC: 13 - <i>B</i>	API: 30-025-34675	
TOWNSHIP: 19S		COUNTY: LEA	CHEVNO: BX1032	
RANGE: 36E		STATE: NM	Cost Center: UCV010900	

GE: 3722' KDB to GE: 14' DF to GE: 13'



Hole 14-3/4"  
 OD 11-3/4"  
 Wt. 42 #  
 Gr. H-40 ST&C  
 @ 415'  
 w/ 350 sx cmt  
 TOC Surface

Hole 11"  
 OD 8-5/8"  
 Wt. 24 #  
 Gr. K-55 STC  
 @ 2710'  
 w/ 900 sx. cmt.  
 TOC Surface

6724'-40'  
 6766'-80'  
 CICR @ 6820'  
 6861'-66'  
 6869'-84'  
 6890'-6900'  
 CICR @ 7000'  
 7033'-7037'  
 7040'-7043'  
 7094'-7110'

Prod Csg.  
 Hole 7-7/8"  
 OD 5-1/2"  
 Wt. 15.5#  
 Gr. K-55, LTC  
 @ 7242'  
 w/ 650 sx. cmt  
 TOC 3291' by CBL

TD = 7479'

Spud Date: 8/27/1999  
 Completion Date: 10/8/1999  
 Initial Formation: DRINKARD  
 Interval Completed: From 7242' To 7479'

Initial Production: BOPD 87  
 MCFPD 78  
 BWPD 66

Completion Data:  
 11/99 Perf Drinkard 7033-37, 7040-43, 7094-110 w/ 2 hpf Acid w/ 3000 gals 20% HCl Set CICR @ 7000 sqz perfs w/ 100 sx cmt.  
 Perf Drinkard 6861-66, 6869-84, & 6890-6900. Acid w/ 3000 gals 20% NEFE HCl Set CICR @ 6820 Sqz perfs w/ 100 sx cmt.  
 Perf Drinkard 6724-40 & 6766-80. Acid w/ 2000 gals 20% NEFE HCl Equip to pump.

Subsequent Workovers/Reconditionings/Repairs:  
 2/00 Run prod log Sqz perfs 9724'-80' w/ 100 sx cmt. Pref 6724'-28' w/ 3 hpf Acid w/ 2000 gals 20% NEFE HCl  
 9 bopd 20 mcfcpd 148 bwpd

**7/12/00: RECOMPLETE IN ABO, SQZD PER 6724-40', 6766-80', 6861-66', 6869-84', 6890-6900', 7033-37', 7040-43', 7094-7110'. VERNON JOHNSON**

**8/22/00: REMOVE PKR, INSTALL ART-LIFT EQUIPMENT, SAME PUMPING UNIT. RIH W 225 JTS L-80 8RD TBG, TAC, 8 JTS L-80, API SN, PERF SUB, MAJBPOB. SN @ 7339 EOT 2 7375.63'. FELIX TREVINO**

**10/2009: Set CIBP at 7230' and TA Abo**

Additional Remarks or Information:

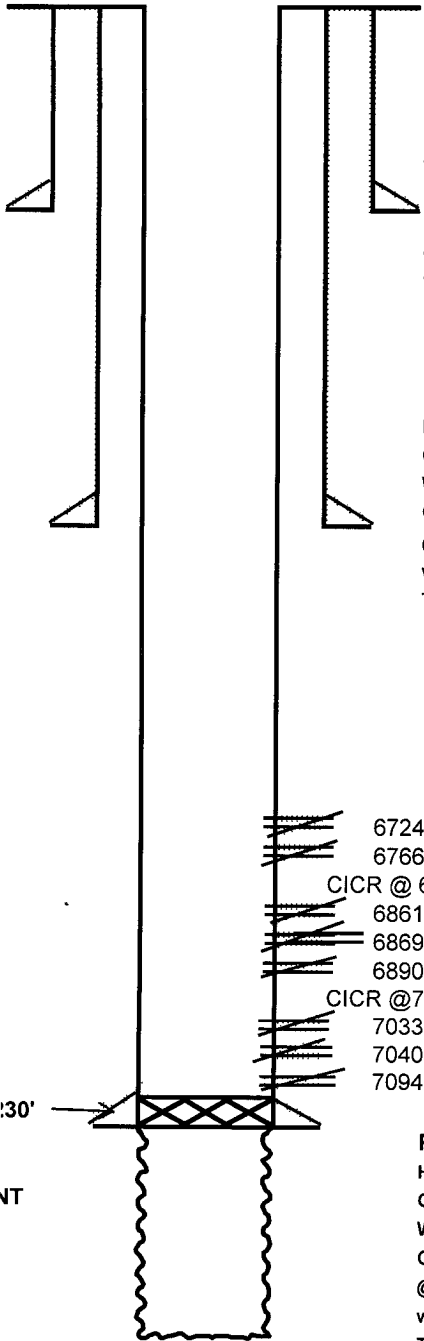
Modified by A English, 9/4/2009

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