

Form C-103

May 27, 2004

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

NOV 04 2009

HOBBSCOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-20967

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Gulf wilcox

8. Well Number # 1

9. OGRID Number 3322

10. Pool name or Wildcat SIETE SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

C F M OIL CO.

PO BOX 1176

ARTESIA, NM 88210

4. Well Location

Unit Letter \_\_\_\_\_ P : \_\_\_\_\_ feet from the 660 \_\_\_\_\_ line and \_\_\_\_\_ S&amp;E \_\_\_\_\_ feet from the \_\_\_\_\_ line

Section 19 Township 8S Range 31E NMPM CHAVES County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. SET 4 1/2" CIBP @ 3624' - CIRCULATE PLUGGING MUD - WITH 25 SACKS ON TOP
2. CUT AND PULL 4 1/2" FROM 1550' - SPOT STUB PLUG WITH 35 SACKS
3. SPOT 45 SACKS @ 1230' - TAG
4. SPOT 35 SACKS @ 936'
5. CIRCULATE 30 SACKS FROM 60' TO SURFACE
6. INSTALL DRY HOLE MARKER AND CLEAN UP LOCATION

IF UNABLE TO PULL CSG,  
SQUEEZE CMT. WDC : TAG

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations.

STEEL PITS WILL BE USED FOR THIS PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mark Hoskins TITLE agent DATE 11/3/09

Type or print name Mark Hoskins

E-mail address: MARK@MAYOMARRS.NET Telephone No. 432-586-2844

For State Use Only

APPROVED BY: Mark Hoskins TITLE Compliance Officer DATE 11/4/2009

Conditions of Approval (if any):

CFM OIL CO.  
GULF WILCOX #1  
30-005-20967

4 1/2"  
\* IF CSG IS NOT  
PULLED, THEN  
PERF & SQZ @  
1550', 1230', 936'  
and @ 60'.  
WOC & TAG PLUGS

8 5/8"  
SET @ 1170'  
CMT CIRC

SPOT  
35 SXS  
STUB  
PLUG  
WOC & TAG

CMT PLUG  
60' TO SURFACE

SPOT 35 SXS CMT  
@ 936' T.O.S.

SPOT 45 SACKS CMT  
@ 1230' WOC & TAG  
SHOE & B.O.S.

CUT CSG @ 1550'  
& PULL.

4 1/2"  
SET CIBP @ 3624' CAP W/  
3671 25 SXS CMT  
3736

4 1/2"  
SET @ 3951  
250 SXS  
50/50 F0Z  
TOC ?

- WELL BORE DIAGRAM -  
PREPARED BY  
Mafuy  
11/04/2009

