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OCT 3 0 2009

Submit One Copy To Appropriate District Office District I  Submit One Copy To Appropriate District HOBBERT State of New Mexico District I	Form C-103 March 18, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-07154
District II 1301 W. Grand Ave., Artesia, NM 88210 District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Newmont
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 1
2. Name of Operator Saber Resources, LLC	9. OGRID Number / 236378
3. Address of Operator 400 W Illinois, Suite 950, Midland, Texas 79701	10. Pool name or Wildcat らいめ; Gladiola; Devonian
4. Well Location  Unit Letter K: 1980 feet from the South line and 1980 feet from the West line	
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line  Section 7 - Township 12S Range 38E NMPM Lea County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3874'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☐ CASING/CEMENT JOB ☐	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Ling MAA TITLE VI- Operate.	DATE 10/26/09
TYPE OR PRINT NAME Doug Keathley E-MAIL: doug@saberresources.com PHONE: 432-685-0169	
APPROVED BY: TITLE COMPLIANT Conditions of Approval (if any):	Ce Office DATE 11/4/2009