

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.
30-025-09939

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Alice Paddock

8. Well Number

2

9. OGRID Number

4323

10. Pool name or Wildcat

Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line

Section 1 Township 22-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL J Sect 1 Twp 22S Rng 37E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

1980 feet from the South line and 1980 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBPC 4000'. Dump bail 35' cmt.

1. Notify OCD 24 hrs prior to MIRU.

2. RIH Tag PBTD at 3657', displace hole w/MLF, 9.5# Brine w/25# gel P/BBL. and spot 35sx cement plug from 3657'-3450'. (Grayburg/San Andres)

3. Perf and squeeze 65sx cement plug from 3066'-2866'. WOC&TAG. (shoe)

4. Perf and squeeze 65sx cement plug from 2550'-2350'. WOC&TAG. (B.Salt)

5. Perf and squeeze 65sx cement plug from 1350'-1150'. WOC&TAG. (T.Salt)

6. Perf and squeeze 125sx cement plug from 400'-surface. (shoe/WB/surface)

7. Install dryhole marker.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 11-03-09

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Mark Whitman TITLE Compliance Officer DATE 11-04-2009
Conditions of approval, if any:

Well: **Alice Paddock #2**

Reservoir: **Grayburg**

Location:
1980 FSL & 1980' FEL
Section: 1
Township: 22S
Range: 37E
County: LEA, NM.

**Proposed
Wellbore Diagram**

Well ID Info:
Refno: FB4760
API No: 30-025-09939
L5/L6: UCU495600
Spud Date:
Compl. Date:

Elevations:
GL: 3345'
DF:
KB:

Surf Csg: 13-3/8" 54.5#, K-55
Set: @ 312' w/ 300 sks
Hole Size: 17"
Circ: Yes
TOC By: Circulation

TOC: Surface

Interm Csg: 9-5/8" 36#
Set: @ 2966 w/ 1300 sks
Hole Size: 12-1/4"
Circ: Yes
TOC By: Circulated

TOC: Surface

Grayburg
3742'-3913'
Status
Open

San Andres
4013'-4336'
Status
Open

TOC @ 3415'

COTD @ 4846' (sand)

CIBP @ 5025' w/ 25' cmt

Prod Csg: 7" 23#, J-55
Set: @ 5157' w/ 400 sks
Hole Size: 8-3/4"
Circ: No
TOC By: Temperature Survey

TOC: 3415'

TOC @ Top of Liner

Liner: 4-1/2" O.D. 11.6#, J-55
Set: @ 5700' w/ 75 sks
Hole Size:
Circ: Yes
TOC By: Circulated

TOC: 5040' (top of liner)

COTD: 4846'
PBTD: 5000'
TD: 5700'

CIBP @ 5425' w/ 20' cmt on top

Blinbry
5474'-5554'
5619'-5653'
Status
Open - Below CIBP
Open - Below CIBP

Updated: 1/25/2007

By: rjdg

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eumice Field Office. Discuss w/ WEO Engineer, WEO Rep, OS, ALS & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.