Submit To Approp Two Copies	nate Distn	ct Office	ECE	Ī	ED	State of Ne	w N	Mexico								C-105
1625 N French Dr., Hobbs, NM 88240 (17) 2 3 71110									July 17, 2008 1. WELL API NO.							
									30-025-07767							
1301 W Grand Avenue, Artesia, NM 882-10 BB OCD Oil Conservation Division District III 1000 Rto Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr.									2 Type of Lease ☐ STATE ☐ FED/INDIAN							
1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No NA						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4 Reason for filing. COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										5 Lease Name or Unit Agreement Name Blankenship 6 Well Number						
#33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								002								
7 Type of Completion New Well Workover Deepening Plugback Different reservoir									R □ OTHER 9 OGRID 873							
Apache Corporation 10 Address of Operator 2000 DV to Apache Corporation																
10 Address of C	6	120 S Ya ulsa, OK			1500						11 Pool name or Wildcat House; Blinebry, S / House; Tubb					
12.Location	Unit Ltr	Secti		on Township		·			Feet from the		N/S Line Feet from th		from the	E/W Lin	ie Cou	inty
Surface: BH:	L		12	20	<u> </u>	38E			2075		South	South 555		Wes	st	Lea
13 Date Spudded	i I4 D	ate T D R	eached	15 Date Rig Released					 Date Comp /26/2007	(Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.) 3557' GR			
18 Total Measure	ed Depth	of Well		19 I 693	_	ck Measured Dep	th	20	Was Direct	rona	l Survey Made?				and Other L	
	6930' No 22 Producing Interval(s), of this completion - Top, Bottom, Name Blinebry (5946' - 6055') Tubb (6517' - 6762')															
CASING RECORD (Report all strings set in well)																
CASING SIZ	ZE	WEIG	GHT LB /F	·Τ		DEPTH SET		Н	DLE SIZE		CEMENTIN	G RE	CORD	AMC	UNT PULI	LED
NC																
								· · · · · · · · · · · · · · · · · · ·								
24.					LINI	ER RECORD				25	5 TUBING RECORD					
SIZE	TOP		ВОТ	TTOM SACKS CEMEN			NT				ZE		PTH SET			ET TE
								ļ	····		2-7/8"		6824'	,		
26 Perforation	record (1r	iterval, siz	e, and nun	nber)			-	27 AC	ID. SHOT.	FR	ACTURE CE	<u> </u> MEN	T SOLE	EZE ET	······································	
26 Perforation record (interval, size, and number) 27 ACID, SHOT, FR Blinebry 5946' - 6055' Producing DEPTH INTERVAL								110	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
Tubb 6517' - 6762' Producing 6517' - 6762 Drinkard 6968' - 7028' CIBP @ 6950' w/ 2 sx cmt							17' - 6762'		4K gals HCl, 26K gals gel, 68K # 20/40							
20						T	DO	DDUC	TION	····	<u> </u>					
28 Date First Product	ion	-	Producti	on Metl	nod (Flo	wing, gas lift, pu)	Well Status	(Prod	l. or Shut-u	n)		
04/26/20	07		Rod Pu		·			•	7, 1		Produ	•		-7		
Date of Test		Tested	Cho	ke Sıze		Prod'n For T'est Period		1 1			s - MCF Water - B			ol Gas - Oıl Ratio		tio
05/01/2007		4 hours						17		25		15			L,471	
Press.	-				alculated 24- Oil - Bbl our Rate			Gas - MCF			Water - Bbl Oıl G			Gravity - API - (Corr)		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold Sold Sold Sold																
31 List Attachme		2's, C-10	03's, C-1	04's												
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature	Sopi	hie	Maci	Kay		Name Sophie	е Ма	ackay	Titl	e E	Ingineering T	echr	nician	Γ	Date 10/1	3/2009
E-mail Addres	s sóph	e.macka	y@apad	chécor	p.com	······································		1/								
								NE	-							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison_					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			-					
				i				
						-		