Submit To Appropriate District Office Two Copies District State of New Mexico Energy, Minerals and Natural Resources									Form C-105 July 17, 2008								
District II District II District II District III District III									1. WELL API NO. 30-025-34160								
1301 W. Grand Avenue, Artesia, NM 88210001 Conservation Division District III										30-025-34160 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 1083 OCU220 South St. Francis Dr.										STATE SEE FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3 State Oil & Gas Lease No. NA								
										5. Lease Name or Unit Agreement Name							
4. Reason for filing	ng:										Joe Camel	e or L	nit Agree	ment Na	me		
										6. Well Number:							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)									001								
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Operat	tor Ana	che Cor	oration	2222	2.12.13						9. OGRID 873						
10 Address of On	erator		Jordion					·			11. Pool name or Wildcat						
10. Address of Op	6′ Tı	120 S Ya ulsa, OK	le Ave, 74136-4	Suite 1 4224	1500						House; Bli, S / House; Tu / House; Dri						
12/200411011	Unit Ltr	Secti	on .	Towns	hıp	Range	Lot		Feet from	Feet from the N/S		Feet from the		E/W I	ine	County	
Surface:	K		13	20	os	38E			1980		South	1980		W	est	Lea	
BH:									<u></u>								
13. Date Spudded	<u> </u>	ate T.D R	eached			Released		0	9/23/2009		(Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3569' GR						
18. Total Measure	d Depth	of Well		714	-	Back Measured Depth 20. Was Directions No				tiona	al Survey Made? 21. Type Electric and Other Logs Run						
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry (6004' - 6130') Tubb (6554' - 6816') Drinkard (6874' - 7062')																	
23.					CAS	ING REC	ORL	(Re	port all st	rin	gs set in we	ell)					
CASING SIZ	E	WEIG	GHT LB /F	T.		DEPTH SET		Н	HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED			
NC								1	· · · · · · · · · · · · · · · · · · ·								
							-	<u>, </u>									
						<u></u>	\dashv				 						
24.	LINER RECORD				25.												
SIZE	TOP BOTTOM SACKS CEMENT SCRI		SCREE	N SIZI		ZE DEPTH SI 2-7/8" 707					ER SET						
	 		-			<u> </u>				┼	2-110	+	1013	·			
26. Perforation r	ecord (in	terval, size	e, and nun	nber)				27 A	CID, SHOT	, FR	ACTURE, CE	MEN	T, SQU	EEZE, 1	ETC.		
Blinebry 6004							- [DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
Tubb 6554' - 6816' Producing Drinkard 6874' - 7062' Producing					6554' - 6816' 6874' - 7062'					2K gals HCl, 39K gals gel, 60K # 20/40 2K gals HCl, 49K gals gel, 77K # 20/40							
Dillikalu 0075	- 700.	2 Fi0u	ucing				ŀ	00	14 - 1002		ZK ga	IS A	JI, 49K	gais ge	1, //K	# 20/40	
28.				•		1	PRO	DUC	CTION		-1						
Date First Product	ion		Producti	on Meth	od (Flo	wing, gas lift, pu)	Well Status	(Proc	d. or Shut-	ın)			
09/23/2009 Rod Pump Producing																	
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For	,	Oıl - Bl	ol	Gas	s - MCF	Wa	ater - Bbl.		Gas - C	Il Ratio	
10/19/2009	24	4 hours	Ì			Test Period		7		24		52	}		3,42	9	
Flow Tubing Press	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate				 ا	Water - Bbl. Oil Gravity			vity - AF	PI - (Cort	r.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold																	
31. List Attachments C-102's, C-103's, C-104's																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site bu	rial was	used at the	well, repo	ort the e	xact loc	ation of the on-si	te buri	al:						··		$\overline{\Box}$	
I hamaba a sec	47		- , - ,		, .	Latitude	<u> </u>		·	,	Longitude		,		NA	D 1927 1983	
I hereby certify					F	rinted Sanhi			_		_	-		ige and	,	í	
Signature Sophie Mackay Title Engineering Technician E-mail Address sophie.mackay@apachecorp.com																	
E-mail Address	sophi	ie.macka	iy@apad	checor	p.com			K	7							ł	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

			SANDS	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA			
Include data on rate of water	er inflow and elevation to which	n water rose in hole.		
No. 1, from	to	feet	*************	
		feet		
		feet		
	TITLE COLL DE CO.			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			:				
			· .				