

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED </div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;"> OCT 14 2009 HOBBSDO </div> </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>						Form C-105 July 17, 2008	
1. WELL API NO. 30-025-39275						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No. NA						5. Lease Name or Unit Agreement Name East Blinbry Drinkard Unit							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						6. Well Number 089							
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Apache Corporation						9. OGRID 873							
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	G	14	21S	37E		2310	North	2310	East	Lea			
BH:													
13. Date Spudded 08/23/2009	14. Date T D Reached 08/29/2009	15. Date Rig Released 08/30/2009		16. Date Completed (Ready to Produce) 09/17/2009		17. Elevations (DF and RKB, RT, GR, etc.) 3417' GR							
18. Total Measured Depth of Well 6905'		19. Plug Back Measured Depth 6858'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL, BHP, SGR, CSITT, CNPhDen							
22. Producing Interval(s), of this completion - Top, Bottom, Name 5601' - 5804' (Blinbry) / 6035' - 6295' (Tubb) / 6473' - 6673' (Drinkard)													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24#		1345'		12-1/4"		650 sx					
5-1/2"		17#		6905'		7-7/8"		1150 sx					
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD								
					SIZE	DEPTH SET	PACKER SET						
					2-7/8"	6800'							
26. Perforation record (Interval, size, and number) Blinbry 5601' - 5804', 2 SPF, 48 holes, producing Tubb 6035' - 6295', 2 SPF, 48 holes, producing Drinkard 6473' - 6673', 2 SPF, 44 holes, producing													
					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED						
					5601' - 5804'		3K gals HCl, 63,911 gals gel & 148,083 # sand						
					6035' - 6295'		3K gals HCl, 66,528 gals gel & 128,695 # sand						
					6473' - 6673'		3K gals HCl, 55,272 gals gel & 90,042 # sand						
28. PRODUCTION													
Date First Production 09/17/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing							
Date of Test 10/05/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 350	Water - Bbl 38	Gas - Oil Ratio 8,333						
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 38.7							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache							
31. List Attachments Inclination Report, C-102, C-103, C-104 (logs mailed 9/14/2009)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit													
33. If an on-site burial was used at the well, report the exact location of the on-site burial													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Sophie Mackay</i>			Printed Name Sophie Mackay			Title Engineering Technician			Date 10/12/2009				
E-mail Address sophie.mackay@apachecorp.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3744'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4000'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5653'	T. Gr. Wash	T. Dakota	
T. Tubb 6112'	T. Delaware Sand	T. Morrison	
T. Drinkard 6460'	T. Bone Springs	T. Todilto	
T. Abo 6708'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology