

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 28 2009
HOBBSOCD

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No LC-032096B							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other: _____		6. If Indian, Allottee or Tribe Name NA							
2. Name of Operator Apache Corporation		7. Unit or CA Agreement Name and No. EBDU							
3. Address 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224		8. Lease Name and Well No East Blinbry Drinkard Unit 085							
3a. Phone No (include area code) 918-491-4864		9. AFI Well No 30-025-39460							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 13, T 21S, R 37E At surface Unit M, 1235' FSL & 210' FWL At top prod. interval reported below At total depth		10. Field and Pool or Exploratory Eunice; Bli-Tu-Dr, North (22900) 11. Sec., T, R, M., on Block and Survey or Area Sec 13, T 21S, R 37E 12. County or Parish Lea County 13. State NM							
14. Date Spudded 08/22/2009		15. Date T.D. Reached 09/01/2009							
16. Date Completed 09/26/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3413'							
18. Total Depth MD 6950' TVD		19. Plug Back T.D. MD 6885' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNPhDen, DLL, CSITT, CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1375'		650 sx	188	Circ	
7-7/8"	5-1/2"	17#	0'	6950'		1650 sx	516	70'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6821'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Blinbry	5679'		5592' - 6094'		86	Producing			
B) Tubb	6125'		6230' - 6337'		34	Producing			
C) Drinkard	6454'		6558' - 6688'		32	Producing			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
5592' - 5829'	4000 gals acid, 63,357 gals gel, 31,210 # 20/40 sand, 108,427 # 16/30 sand								
5992' - 6094'	3000 gals acid, 35,592 gals gel, 16,044 # 20/40 sand, 64,819 # 16/30 sand								
6230' - 6337'	3000 gals acid, 32,099 gals gel, 16,262 # 20/40 sand, 42,870 # 16/30 sand								
6558' - 6688'	3000 gals acid, 54,798 gals gel, 62,819 # 20/40 sand								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/26/09	10/06/09	24	→	113	558	51	38.7		Pumping
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				4,938	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
/s/ Chris Walls
OCT 23 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

K-E

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Grayburg	3751				
San Andres	4014				
Blinebry	5679				
Tubb	6125				
Drnkard	6454				
Abo	6725				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie MackayTitle Engineering Technician

Signature

Sophie MackayDate 10/13/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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