

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88211 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						State of New Mexico Geology, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-025-39379							
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5 Lease Name or Unit Agreement Name East Blinebry Drinkard Unit 6 Well Number: 074							
7 Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8 Name of Operator Apache Corporation						9 OGRID 873							
10 Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224						11 Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)							
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:		L	12	21S	37E		2630	South	240	West	Lea		
BH:													
13 Date Spudded 08/30/2009		14 Date T D Reached 09/04/2009		15 Date Rig Released 09/05/2009		16 Date Completed (Ready to Produce) 09/26/2009			17 Elevations (DF and RKB, RT, GR, etc) 3445' GR				
18 Total Measured Depth of Well 7000'				19 Plug Back Measured Depth 6947'			20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run DLL, BHP, CSITT, CNPhDen, CBL				
22 Producing Interval(s), of this completion - Top, Bottom, Name 5673' - 5916' (Blinebry) / 6152' - 6393' (Tubb) / 6640' - 6790' (Drinkard)													
23 CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24#		1425'		12-1/4"		650 sx					
5-1/2"		17#		7000'		7-7/8"		1150 sx					
24. LINER RECORD						25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE			
										2-7/8"			
										6871'			
26 Perforation record (interval, size, and number) Blinebry 5673' - 5916', 2 SPF, 62 holes, producing Tubb 6152' - 6393', 2 SPF, 52 holes, producing Drinkard 6640' - 6790', 4 SPF, 52 holes, producing						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5673' - 5916' 4K gals HCl, 70,080 gals gel & 158,160 # sand 6152' - 6393' 4K gals HCl, 53,970 gals gel & 114,420 # sand 6640' - 6790' 3K gals HCl, 25,010 gals gel & 41,379 # sand							
28 PRODUCTION													
Date First Production 09/26/2009			Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump					Well Status (Prod. or Shut-in) Producing					
Date of Test 10/07/2009		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 89		Gas - MCF 146			
								Water - Bbl 30		Gas - Oil Ratio 1,640			
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl			
										Oil Gravity - API - (Corr) 37.7			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30 Test Witnessed By Apache			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2684'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2912'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3483'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3780'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4067'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5594'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5721'	T. Gr. Wash	T. Dakota	
T. Tubb 6193'	T. Delaware Sand	T. Morrison	
T. Drinkard 6558'	T. Bone Springs	T. Todilto	
T. Abo 6814'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology