Submit 3 Copies To Appropriate District State of New Mexico			Form C-103
Office District I 1.626 N Founds De Unite NM 88240 Office WELL API NO.			
1025 N French Dr., Hodds, NW 88240			WELL API NO. / 30-025-39379
District II 1301 W Grand Ave, Artesia, NM 88210 9 2000 IL CONSERVATION DIVISION			5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE S	
District IV Santa Fe, NW 87505			6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			NA
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			East Blinebry Drinkard Unit
1. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other:		8. Well Number ₀₇₄	
2. Name of Operator Apache Corporation		9. OGRID Number 873	
3. Address of Operator		10. Pool name or Wildcat	
6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224			Eunice; Blı-Tu-Dr, North (22900)
4. Well Location			
Unit Letter L: 2630 feet from the South line and 240 feet from the West line			
Section 12		ange 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3445' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:		OTHER Complete	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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9/17/09 Perf Drınkard @ 6640, 49, 63, 75, 88, 6726, 28, 30, 34, 46, 48, 71, 90' w/ 4 SPF, 52 holes. 9/18/09 Acıd Drinkard w/ 3000 gals 15% HCl.			
9/21/09 Frac Drinkard w/ 25,010 gals SS-35 & 41,379 # 20/40 sand. Set CBP @ 6450'.			
Perf Tubb @ 6152, 54, 59, 67, 80, 89, 95, 6203, 43, 48, 54, 59, 65, 79, 82, 88, 6305, 26, 33, 38, 55, 58, 61, 66, 90, 93' w/ 2 SPF, 52 holes.			
9/22/09 Acid Tubb w/ 4000 gals 15% HCl. Frac Tubb w/ 53,970 gals SS-25, 26,429 # 20/40 sand & 87,991 # 16/30 sand.			
9/23/09 Set CBP @ 6000'. Perf Blinebry @ 5673, 95, 99, 5712, 18, 24, 29, 32, 47, 50, 75, 78, 85, 94, 96,			
5806, 14, 17, 27, 32, 38, 45, 58, 62, 67, 81, 88, 96, 5903, 14, 16' w/ 2 SPF, 62 holes. Acid Blinebry w/ 4000 gals 15% HCl. Frac Blinebry w/ 70,080 gals SS-25, 66,313 # 20/40 sand & 91,847 # 16/30 sand.			
9/24/09 Drill out CBP @ 6000' and drill out CBP @ 6450'. Circ hole clean to PBD @ 6947'.			
9/25/09 RIH w/ production tubing to 6871'. RIH w/ pump and rods.			
9/26/09 Set 640 pumping unit. Place on production Blinebry-Tubb-Drinkard.			
Spud Date: 08/30/2009	Rig Release D	ate: 09/04/2009	
5pua 2 a.e.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Sophie.	Mackay TITLE Engin	eering Technician	DATE 10/13/2009
Type or print name Sophie Mack	J.	s: sophie.mackay@apa	checorp.com PHONE: (918) 491-4864
For State Use Only			NOU . O
APPROVED BY:	TITLE	POLEUM ENOUN	DATE DATE
Conditions of Approval (If any);			