

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>						<b>Form C-105</b> July 17, 2008							
						1. WELL API NO. 30-025-39277													
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No. B0-1732-0001													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit													
						6. Well Number:  113													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat Eunice, Blinbry-Tubb-Drinkard, North													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	A	16	21S	37E		1290	North	330	East	Lea									
BH:																			
13. Date Spudded 09/15/2009	14. Date T.D. Reached 09/21/2009		15. Date Rig Released 09/22/2009		16. Date Completed (Ready to Produce) 10/07/2009			17. Elevations (DF and RKB, RT, GR, etc.) 3467' GR											
18. Total Measured Depth of Well 6912'			19. Plug Back Measured Depth 6853'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR, CLL, RB, DLL, MLL, BP, CNPD											
22. Producing Interval(s), of this completion - Top, Bottom, Name 5635'-6712' Eunice; Blinbry-Tubb-Drinkard, North																			
<b>23 CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1342'		12-1/4"		650 sx-circ											
5-1/2"		17#		6912'		7-7/8"		1000 sx-circ											
<b>24 LINER RECORD</b>																			
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>												
							SIZE	DEPTH SET	PACKER SET										
							2-7/8"	6733'											
26. Perforation record (interval, size, and number) Dri: 6451'-6712' Tu: 6118'-6334' Blt: 5635'-5838'																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6451'-6712'</td> <td>3k gals 15% HCl, 51714 gals gel &amp; 119425# 20/40</td> </tr> <tr> <td>6118'-6334'</td> <td>2k gals 15% HCl, 61446 gals gel &amp; 149600# 20/40</td> </tr> <tr> <td>5635'-5838'</td> <td>2k gals 15% HCl, 43619 gals gel, 92609# 20/40</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6451'-6712'	3k gals 15% HCl, 51714 gals gel & 119425# 20/40	6118'-6334'	2k gals 15% HCl, 61446 gals gel & 149600# 20/40	5635'-5838'	2k gals 15% HCl, 43619 gals gel, 92609# 20/40
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<b>28 PRODUCTION</b>																			
Date First Production 10/07/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing												
Date of Test 10/19/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 268	Water - Bbl. 81	Gas - Oil Ratio 4393												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.4													
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Apache												
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 9/28/2009)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>Amber Cooke</i> Printed Name: Amber Cooke    Title: Production Engineering Tech    Date: 10/22/2009 E-mail Address: amber.cooke@apachecorp.com																			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2598'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2847'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3283'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3704'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3973'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5188'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5647'	T. Gr. Wash	T. Dakota	
T. Tubb 6134'	T. Delaware Sand	T. Morrison	
T. Drinkard 6440'	T. Bone Springs	T. Todilto	
T. Abo 6729'	T. Rustler 1278'	T. Entrada	
T. Wolfcamp	T. Tansill 2390'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology