

State of New Mexico
Energy, Minerals and Natural Resources

WELL API NO. ☒
30-025-39277

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B0-1732-0001

7. Lease Name or Unit Agreement Name

WBDU

8. Well Number 113

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Blinebry-Tubb-Drinkard, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter A : 1290 feet from the North line and 330 feet from the East line

Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3467' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: New Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/28/2009 Perf Drinkard @ 6712, 03, 6692, 79, 74, 70, 59, 53, 41, 23, 13, 04, 6514, 06, 6499, 86, 80, 6451 w/2 JSPF. 36 total holes. PBTD @ 6853'.

9/29/2009-9/30/2009 Acidize Drinkard w/3k gals 15% HCl.

10/1/2009 Frac Drinkard w/51714 gals gel & 119,425# 20/40 sd. Set CBP @ 6400'.

10/3/2009 Perf Tubb @ 6334, 28, 22, 13, 09, 6293, 90, 66, 63, 61, 59, 51, 43, 37, 31, 27, 17, 11, 6195, 48, 43, 39, 27, 18 w/2 JSPF.

52 total holes. Acidize Tubb w/2k gals 15% HCl. Frac Tubb w/ 61446 gals gel & 149600# 20/40 sd. Set CBP @ 6000'. Perf Blinebry @

5838, 31, 26, 23, 11, 08, 02, 5793, 87, 5690, 85, 70, 61, 58, 48, 41, 35 w/2 JSPF. 34 total holes. Acidize Blinebry w/2k gals 15% HCl.

Frac Blinebry w/43619 gals gel & 92609# 20/40 sd.

10/5/2009 DO CBP @ 6000'. Do CBP @ 6400'. PBTD @ 6853'.

10/6/2009 RIH w/production equipment.

10/7/2009 Set 640 pumping unit. Well producing from the Blinebry/Tubb/Drinkard.

Spud Date: 09/15/2009

Rig Release Date: 09/22/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amber Cooke TITLE Production Engineering Tech DATE 10/22/2009

Type or print name Amber Cooke E-mail address: amber.cooke@apachecorp.com PHONE: 918.491.4968

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 06 2009

Conditions of Approval (if any):