| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
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| District I | Energy, Minerals and Natural Resources | June 19, 2008 |
| 1625 N. French Dr., Hobbs, NM 88240 | A II Daw gas | WELL API NO. / 30-025-39277 |
| 1301 W Grand Ave., Artesia, NM 88210 | MODE CONSERVATION DIVISION | 5. Indicate Type of Lease |
| District III 1000 Rio Brazos Rd., Aztec, NM SAGO Z O | 1220 South St. Francis Dr. | STATE X FEE |
| D | Dania I C. INIVI 07.303 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa F. 108650 87505 | OCD | B0-1732-0001 |
| | AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS") | TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH | WBDU |
| 1. Type of Well: ⊠Oil Well / ☐ Gas | Well Other: | 8. Well Number 113 |
| 2. Name of Operator Apache Corporation | | 9. OGRID Number 873 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 6120 S Yale Ave, Suite 1500 Tulsa, OK | 74136 | Eunice; Blinebry-Tubb-Drinkard, North |
| 4. Well Location | | |
| Unit Letter_A : 1290 | feet from the North line and 33 | feet from the East line |
| Section 16 | Township 21S Range 37E | NMPM County Lea |
| | . Elevation (Show whether DR, RKB, RT, GR, etc 67' GR | 2.) |
| The second secon | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTE | | BSEQUENT REPORT OF: |
| - | LUG AND ABANDON REMEDIAL WO | <u> </u> |
| | HANGE PLANS ☐ COMMENCE DI ULTIPLE COMPL ☐ CASING/CEMEI | RILLING OPNS.□ PAND A □ NT JOB □ |
| DOWNHOLE COMMINGLE | DETIT LE COIVIL L | 11 308 |
| B 0 1111110 E 2 0 0 1111111110 E E | | |
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| OTHER. | OTHER: New Co | |
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| 13. Describe proposed or completed | | nd give pertinent dates, including estimated date |
| Describe proposed or completed of starting any proposed work). or recompletion. | l operations. (Clearly state all pertinent details, a SEE RULE 1103. For Multiple Completions: A | nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion |
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