District I	opriate District	State of New Mexico	Form C-103
State of New Mexico Office District I 1625 N French Dr., Hobbs, NM 88240 State of New Mexico Form C-103 June 19, 2008 WELL API NO. 30-025-39457			
District II	os, NM 88240	ONCEDIATION DIVISION	30-025-39457
1301 W Grand Ave., Art District III	csia, NM 88 40V U 4 945 50	ONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Azt	cc, NM 8HOBBSOCD ²	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., S 87505		Sainta I O, I (III O / D O D	N/A
St	JNDRY NOTICES AND RE		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVO		OR TO DEEPEN OR PLUG BACK TO A RMIT" (FORM C-101) FOR SUCH	Crown
PROPOSALS.) 1. Type of Well:	Oil Well , Gas Well 🔲	Other:	8. Well Number 2
2. Name of Operato			9. OGRID Number
Apache Corporation 3. Address of Opera	tor		873 /
-	te 1500 Tulsa, OK 74136		House; Blinebry S, Tubb, Drinkard
4. Well Location			/
Unit Letter B: 330 feet from the North line and 1650 feet from the East line			
Section 13		wnship 20S Range 38E	NMPM County Lea 🗸
		n (Show whether DR, RKB, RT, GR, etc	c.)
	3558' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOT	TICE OF INTENTION	TO:	BSEQUENT REPORT OF:
PERFORM REMEDI			
TEMPORARILY ABA	<u></u>	LANS COMMENCE D	RILLING OPNS. P AND A
PULL OR ALTER CA	<u> </u>	COMPL CASING/CEME	NT JOB
DOWNHOLE COMM	IINGLE		
OTHER:		OTHER: New Co	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recomplet	• • •	LE 1103. For Multiple Completions. F	Attach wembore diagram of proposed completion
*			
10/1/2009 Perf Dri	nkard @ 6960-64_6994-98_7	7010-14 7020-24 w/2 JSPF 36 holes to	ntal
10/2/2009 Acıdize	Drinkard w/2k gals 15% HCl		
10/2/2009 Acıdize 10/5/2009 Frac Dr	Drinkard w/2k gals 15% HCl inkard w/22008 gals PAD. Pu	NEFE acid. mp 30282 gals gel & 68k# 20/40 sd. Pu	ump 3402 gals gel w/12k# 20/40 sd. RIH set
10/2/2009 Acıdize 10/5/2009 Frac Dr CBP @ 6890'. Per	Drinkard w/2k gals 15% HCl inkard w/22008 gals PAD. Pu f Tubb @ 6558-62, 6658-62,	NEFE acid. mp 30282 gals gel & 68k# 20/40 sd. Pu	ump 3402 gals gel w/12k# 20/40 sd. RIH set 45 total holes. Acidize Tubb w/2478 gals 15%
10/2/2009 Acıdize 10/5/2009 Frac Dr CBP @ 6890'. Per HCI acid. Frac Tut 10/6/2009 RIH set	Drinkard w/2k gals 15% HCl inkard w/22008 gals PAD. Pu f Tubb @ 6558-62, 6658-62, bb w/16002 gals PAD. Pump : CBP @ 6460'. Perf Blinebry	NEFE acid. mp 30282 gals gel & 68k# 20/40 sd. Pu 6724-28, 6774-78, 6852-56 w/2 JSPF. 24276 gals gel & 82k# 20/40 sd. Pump @ 6058-62, 6114-18, 6158-62, 6298-63	ump 3402 gals gel w/12k# 20/40 sd. RIH set 45 total holes. Acidize Tubb w/2478 gals 15% 4620 gals gel & 18k# 20/40 sd. 302, 6402-06 w/2 JSPF. 45 total holes. Acidize
10/2/2009 Acidize 10/5/2009 Frac Dr CBP @ 6890'. Per HCI acid. Frac Tub 10/6/2009 RIH set Blinebry w/3570 ga	Drinkard w/2k gals 15% HCl inkard w/22008 gals PAD. Pu f Tubb @ 6558-62, 6658-62, b w/16002 gals PAD. Pump : CBP @ 6460'. Perf Blinebry als 15% HCl NEFE acid. Frac	NEFE acid. mp 30282 gals gel & 68k# 20/40 sd. Pu 6724-28, 6774-78, 6852-56 w/2 JSPF. 24276 gals gel & 82k# 20/40 sd. Pump @ 6058-62, 6114-18, 6158-62, 6298-63	ump 3402 gals gel w/12k# 20/40 sd. RIH set 45 total holes. Acidize Tubb w/2478 gals 15% 4620 gals gel & 18k# 20/40 sd.
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10/2/2009 Acidize 10/5/2009 Frac Dr CBP @ 6890'. Per HCI acid. Frac Tut 10/6/2009 RIH set Blinebry w/3570 g gel & 18k# 20/40 s 10/7/2009 DO CBI 10/8/2009 RIH w/t 10/9/2009 Set 640 10/12/2009 RIH w/ Spud Date: 09/15/2 I hereby certify that th SIGNATURE	Drinkard w/2k gals 15% HCl inkard w/22008 gals PAD. Puf Tubb @ 6558-62, 6658-62, b w/16002 gals PAD. Pump in CBP @ 6460'. Perf Blinebry als 15% HCl NEFE acid. Fracted. P @ 6460'. DO CBP @ 6890' and pumping unit. Pump not pumping unit. Pump and rods. Set 640 pumping unit. Set 640 pumping unit. P	NEFE acid. Imp 30282 gals gel & 68k# 20/40 sd. Pti 6724-28, 6774-78, 6852-56 w/2 JSPF. 24276 gals gel & 82k# 20/40 sd. Pump @ 6058-62, 6114-18, 6158-62, 6298-63 Blinebry w/15204 gals PAD. Pump 243 DO to PBTD @ 7249'. Inping. Inping unit. Well producing from Blinebry Rig Release Date: 09/24/2009 TITLE Engineering Tech	Jump 3402 gals gel w/12k# 20/40 sd. RIH set 45 total holes. Acidize Tubb w/2478 gals 15% 4620 gals gel & 18k# 20/40 sd. 302, 6402-06 w/2 JSPF. 45 total holes. Acidize 318 gals gel & 82k# 20/40 sd. Pump 4914 gals are described. Jump 3402 gals gel & 15% w/2478 gals 15% acidize 302, 6402-06 w/2 JSPF. 45 total holes. Acidize 318 gals gel & 82k# 20/40 sd. Pump 4914 gals are described. Jump 3402 gals gel & 15% w/2478 gals 15% acidize 318 gals gel & 10/40 sd. Pump 4914 gals 318 gals gel & 82k# 20/40 sd. Pump 4914 gals 318 gals gel & 11/02/2009 gel and belief. DATE 11/02/2009 schecorp.com PHONE: 918.491.4968