

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>RECEIVED</b> <b>NOV 04 2009</b> <b>HOBBS, NM</b> State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-39457																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No. N/A																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4 Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Crown											
								6: Well Number. 2											
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation								9 OGRID 873											
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136								11. Pool name or Wildcat House; Blinebry S, Tubb, Drinkard											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	B	13	20S	38E		330	North	1650	East	Lea									
BH:																			
13. Date Spudded 09/15/2009	14. Date T.D. Reached 09/23/2009	15. Date Rig Released 09/24/2009			16. Date Completed (Ready to Produce) 10/12/2009			17. Elevations (DF and RKB, RT, GR, etc.) 3558' GR											
18. Total Measured Depth of Well 7300'			19. Plug Back Measured Depth 7249'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CPD, CNL, GR, DLL, MR, CSITT, BP											
22 Producing Interval(s), of this completion - Top, Bottom, Name 6058'-6406' (Blinebry), 6558'-6856' (Tubb), 6960'-7024' (Drinkard)																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1588'		12-1/4"		750 sx, circ											
5-1/2"		17#		7300'		7-7/8"		1200 sx, circ											
<b>24. LINER RECORD</b>																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD												
							SIZE		DEPTH SET		PACKER SET								
							2-7/8"		7135'										
26. Perforation record (interval, size, and number) Blinebry: 6058'-6406' (2 JSPF) Producing Tubb: 6558'-6856' (2 JSPF) Producing Drinkard: 6960'-7024' (2 JSPF) Producing																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6058'-6406'</td> <td>3570 gals 15% HCl, 44436 gals gel &amp; 100k# 20/40 sd</td> </tr> <tr> <td>6558'-6856'</td> <td>2478 gals 15% HCl, 44898 gals gel &amp; 100k# 20/40 sd</td> </tr> <tr> <td>6960'-7024'</td> <td>2k gals 15% HCl, 55692 gals gel &amp; 80k# 20/40 sd</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6058'-6406'	3570 gals 15% HCl, 44436 gals gel & 100k# 20/40 sd	6558'-6856'	2478 gals 15% HCl, 44898 gals gel & 100k# 20/40 sd	6960'-7024'	2k gals 15% HCl, 55692 gals gel & 80k# 20/40 sd
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
6058'-6406'	3570 gals 15% HCl, 44436 gals gel & 100k# 20/40 sd																		
6558'-6856'	2478 gals 15% HCl, 44898 gals gel & 100k# 20/40 sd																		
6960'-7024'	2k gals 15% HCl, 55692 gals gel & 80k# 20/40 sd																		
<b>28. PRODUCTION</b>																			
Date First Production 10/12/2009			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing											
Date of Test 10/31/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 28	Water - Bbl. 140	Gas - Oil Ratio 1217												
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.4													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache											
31. List Attachments C-102's, C-103, C-104's (Logs mailed 10/1/2009), DHC previously approved)																			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33 If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 			Printed Name Amber Cooke			Title Engineering Tech			Date 11/02/2009										
E-mail Address amber.cooke@apachecorp.com																			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2907'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3129'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3696'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4043'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5602'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6053'	T. Gr. Wash	T. Dakota	
T. Tubb 6545'	T. Delaware Sand	T. Morrison	
T. Drinkard 6870'	T. Bone Springs	T. Todilto	
T. Abo 7115'	T. Rustler 1570'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology