

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88241
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-24307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 30
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter K: 2630 feet from the SOUTH line and 2630 feet from the WEST line

Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: Packer
PUMP REPAIR - MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-30-09: MIRU.

10-01-09: CIRC PKR FLUID. PERFORM MIT TO 500# FOR 30 MINS. (GOOD) NOTIFIED SYLVIA WITH NMOCD ON 9-30-09 @ 1400 HRS. RIG DOWN.

10-08-09: PULL TBG & LD PKR.

10-09-09: PU NEW PKR & TIH. PRESS UP TO 2100# . CSG PRESS ROSE TO 300#.

10-10-09: PU RBP & SET PLUG @ 4160. TEST TO 2000#. TEST CSG 4160-25'. NO LEAK FOUND.

10-11-09: SET PKR @ 4136. CIRC 100 BBLs PKR FLUID.

10-12-09: PERFORM MIT @ 500# FOR 40 MINS. TEST GOOD. NOTIFIED SYLVIA, NMOCD ON 10-11.
(ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE

REGULATORY SPECIALIST

DATE 11-02-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

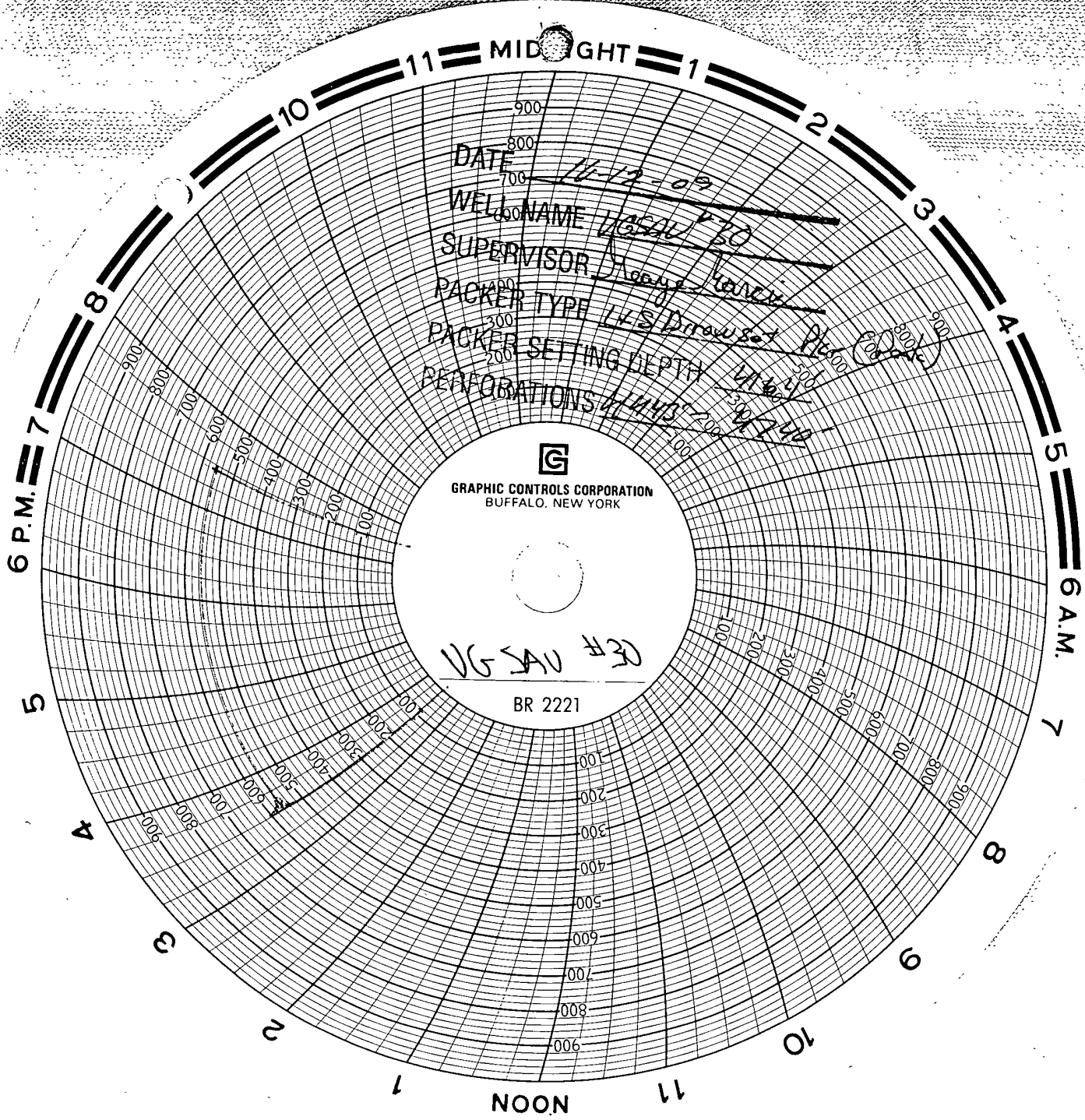
APPROVED BY: TITLE

DATE

Conditions of Approval (if any):

DENIED

*Packer set 307' above
Top Perfs.
11-6-09
575-393-6161
ext. 102



DATE 11-12-03

WELL NAME UGSAU #30

SUPERVISOR George Vance

PACKER TYPE LVS Drivewell

PACKER SETTING DEPTH 416.50

PERFORATIONS 414.43-416.50



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

UGSAU #30

BR 2221

10/12/09

40 MINUTE TEST