

Submit 1 Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED NOV 09 2009 HOBBSON		WELL API NO. 30-025-37466	
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		6. State Oil & Gas Lease No. 35120	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Twitty BHF State	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 1	
2. Name of Operator GMX Resources Inc.		9. OGRID Number 168906	
3. Address of Operator 9400 N. Broadway #600 Oklahoma City, OK 73114		10. Pool name or Wildcat X 4 Ranch: Strawn; NW	
4. Well Location Unit Letter J : 1650 feet from the S line and 1980 feet from the E line Section 36 Township 9S Range 33E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4274			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: T&A <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

attached

This Approval of Temporary
Abandonment Expires **11-9-2014**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

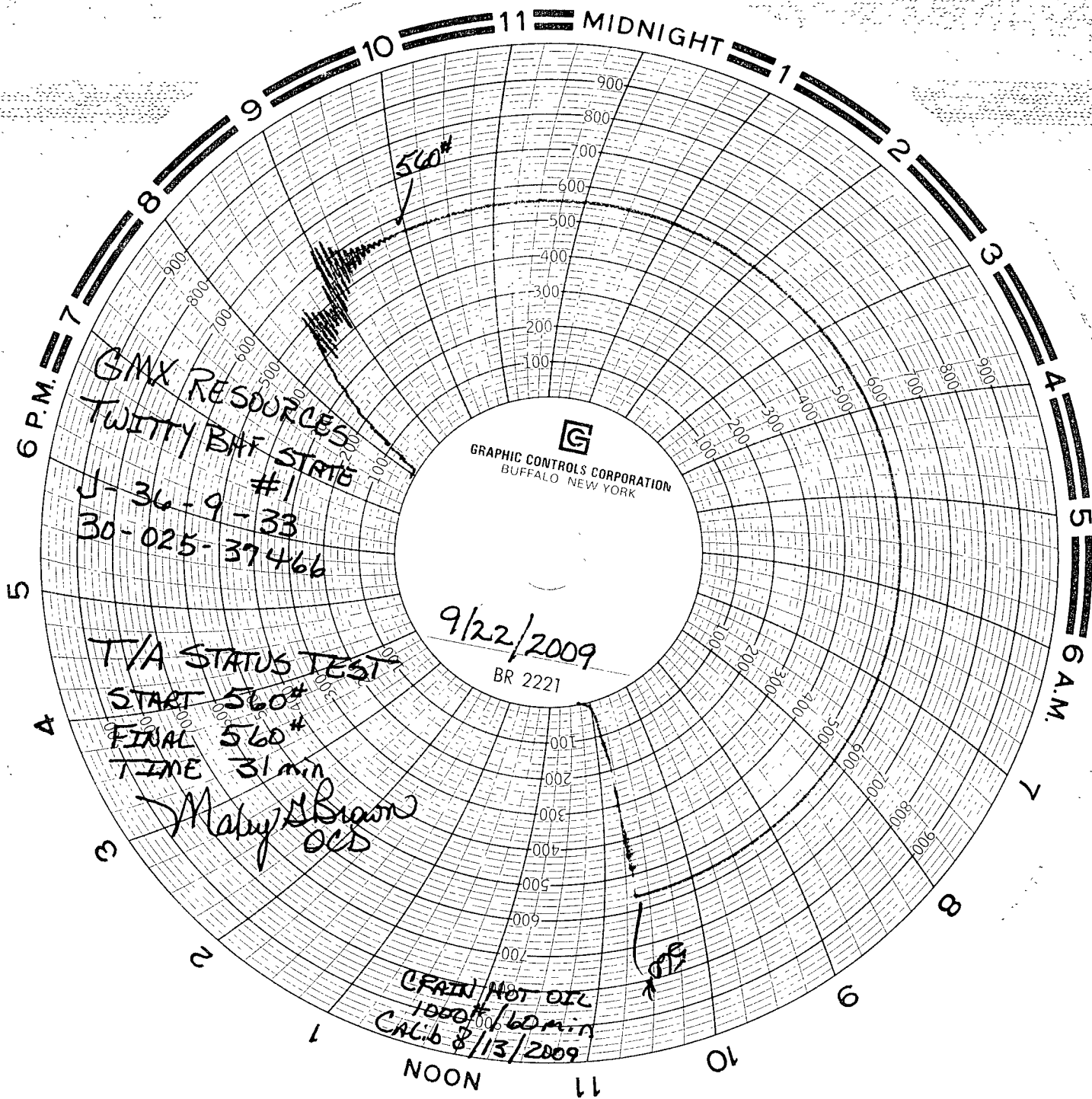
SIGNATURE **Dianne Newman** TITLE **Regulatory Specialist** DATE **11/4/09**

Type or print name **Dianne Newman** E-mail address: **dnewman@gmxresources.com** (405) 254-5823

For State Use Only

APPROVED BY: **[Signature]** TITLE **DISTRICT 1 SUPERVISOR** DATE **NOV 09 2009**

Conditions of Approval (if any):



TWITTY "BFH" STATE #1		
36-9S-33E	36-9S-33E	API: 30025374660000
Lea County	New Mexico	Latitude: 33.4847900
Daily Drilling Report	Page 13	Longitude: -103.5227400

WORKOVERS

09/17/2009 Report #1

ACTIVITY AT REPORT TIME: RIGGING DOWN

CURRENT DEPTH:

TIME LOG		OPERATIONS
FROM	TO	
		Drove to location.
		Moved in and rigged up pulling unit.
		Nipple down well head.
		Had to hacksaw 3 WH Flange bolts to get flange unbolted
		Tried to unscrew WH flange from tubing.
		Could not get flange from tubing.,
		Bolted flange back to well head.
		Shut well in.

WO: \$4,085 TWOC: \$ \$ 4,085

09/18/2009 Report #2

ACTIVITY AT REPORT TIME: RIGGING DOWN

CURRENT DEPTH:

TIME LOG		OPERATIONS
FROM	TO	
		Unbolted well head and used 8' piece of 4.5" casing & 3" heavy wall pipe for cheater to unscrew WH flange from tubing.
		Finally got it loose.
		Threads on tubing too badly damaged to use sub to unseat packer.
		Ordered spear from TFH Rental Tools to pick up tubing and release packer.
		Rigged up spear and released packer.
		Nipple up BOP.
		Pulled out of hole with 1 joint of 2.875" tubing and laid it down.
		Pulled out of hole with 120 stands of tubing.
		Shut down for weekend.

WO: \$4,415 TWOC: \$ \$ 8,500

09/21/2009 Report #3

ACTIVITY AT REPORT TIME: RIGGING DOWN

CURRENT DEPTH:

TIME LOG		OPERATIONS
FROM	TO	
		Pulled out of hole with 48 stands of 2.875" tubing.
		Rigged up on Basic Wireline Services.
		Went in hole with 535" CIBP, set at 10'950'.
		Laid down tubing anchor and 4' X 2.875" slotted slug.
		Went in hole with 2.875" SN and 335 joints 2.875" 8rnd tubing.
		Tagged up on CIBP @ 10,950'.
		Laid down 1 joint 2.875" tubing.
		Shut down for night.

WO: \$6,600 TWOC: \$ 15,100

TWITTY "BFH" STATE #1		
36-9S-33E	36-9S-33E	API: 30025374660000
Lea County	New Mexico	Latitude: 33.4847900
Daily Drilling Report	Page 14	Longitude: -103.5227400

09/24/09 REPORT #4

TIME LOG		OPERATIONS
FROM	TO	
		Rigged up Crain Hot Oil kill truck & Stearns Transport. Circulate hole with 2% KCL and packer fluid. Laid down 1 jt. 2.875" tubing. Nipped down BOP, nipped up wellhead and pressured will to 560 psig to test plug and well bore. Test witnessed by State of New Mexico representative. Held 560 psig on well for 31 minutes. Rigged down Crain Hot Oil & Stearns Transport. Shut well in. Current status: temporarily abandoned. Rigged down Basic Well Service & released rig.

WO \$7,050

TWOC \$22,150