## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE RECEIVED CONSERVATION DIVISION	``
DISTRICT I 1625 N. French Dr., Hobbs, NM 8824 NOV O 9 2009 Santa Fe, NM 87505	WELL API NO. 30-025-07431
- · · · · · · · · · · · · · · · · · · ·	5. Indicate Type of Lease
DISTRICT II  1301 W. Grand Ave, Artesia, NM 8824 OBBSOCD	STATE X FEE
<u>DISTRICT III</u>	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	Section 29
1. Type of Well: Oil Well Gas Well Other Injector	8. Well No. 321
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	ì i
4. Well Location	/ .
<u> </u>	et From The East Line
Section 29 Township 18-S Range 38-	E NMPM Lea County
3655' GL	
Pit or Below-grade Tank Application or Closure	·
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUB	Other Data SEQUENT REPORT OF:
	OEQUEITITE OILT OIL
	I ALTEDING CASING I
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT
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