

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

NOV 09 2009

HOBBSCO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/> 30-025-20980
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E 7723
7. Lease Name or Unit Agreement Name State AF
8. Well Number #3
9. OGRID Number 222759
10. Pool name or Wildcat SWD; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Buckeye Disposal LLC.

3. Address of Operator

PO BOX 2724 LUBBOCK, TX 79408

4. Well Location

Unit Letter M : 510 feet from the South line and 660 feet from the West line

Section 8 Township 18S Range 35E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Request Extension to UIC 90 day rule on inactive well

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On Wednesday September we isolated a hole in the csg. At 5757.18 to 5788. It is a small hole that in 14 min loses 180# of pressure when testing. The well has a packer set at 9000' and tubing in the well. We have consistently monitored it for a month now and both the csg. and tubing have a slight vacuum on them. The tubing is all tested and good tubing. Buckeye would like an extension of the UIC rule to July 30, 2009 Since at this the economics do not allow at this time for repair.

Extension
Approved until 2-9-2010
Well should be T/A, P/A or Repaired
by Then.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Manager

DATE 10-1-

09

Type or print name

James Millett

E-mail address: james@pabservicesinc.com PHONE: 806-241-7405

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

NOV 10 2009

Conditions of Approval (if any):