State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE RECEIVEBIL CONSERVA	ATION DIVISION		/
DISTRICT I 1220 South S	St. Francis Dr. NM 87505	WELL API NO. 30-025-27140	
	11111 07505	5 Indicate Type of Lease	
DISTRICT II 1301 W. Grand Ave, Artesia, NM BBSOCD	· · · · · · · · · · · · · · · · · · ·	STATE	FEE X
DISTRICT III		6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		North Hobbs (G/SA) Unit	✓
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		Section 32	,
1. Type of Well: Oil Well Gas Well Other Inj	ector 🗸	8 Well No 222	/
2. Name of Operator Occidental Permian Ltd.		9. OGRID No. 157984	1
3. Address of Operator		10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location			·
Unit Letter F . 1720 Feet From The North	1370 Feet	From The West	Line
Section 32 Township 18-S	Range 38-E	NMPM	Lea County
11. Elevation (Show whether DF, RK 3634' GL	B, RT GR, etc.)		
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	; SUBS	EQUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG & ABANDONMENT		
PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEMEN		<u></u>
	OTHER.		[
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. Kill well. POOH w/injection equipment.		\	
2. Clean out well to 4250'.			
3. Set CIBP @4223' & cap w/cement.	v		***
4. Acid treat well w/1000 gal of 15% HCL acid.5. Run back in hole w/packer and injection equipment.		•	
6. Test casing and chart for the NMOCD.	*, *		
7. Return well to injection.	r		e 1 *** 1 ****
			5°,
			~
1			
I hereby certify that the information above is true and complete to the best of my knowle	edge and belief. I further certify t	hat any pit or below-grade tank has	s been/will be
I hereby certify that the information above is true and complete to the best of my knowledgest constructed or	- -		s been/will be
	edge and belief. I further certify to or an (attached) alternative plan		been/will be
constructed or	or an (attached) alternative	OCD-approved	11/05/2009
constructed or closed according to NMOCD guidelines , a general permit SIGNATURE TYPE OR PRINT NAME Mency A Johnson E-mail address:	or an (attached) alternative plan	OCD-approved	
constructed or closed according to NMOCD guidelines , a general permit SIGNATURE TYPE OR PRINT NAME Mency A Johnson E-mail address:	or an (attached) alternative plan TITLE Administrative plan dender johnson@oxy.com	OCD-approved Associate TELEPHONE NO SUPERATEOR	11/05/2009 > 806-592-6280 = -
constructed or closed according to NMOCD guidelines , a general permit SIGNATURE TYPE OR PRINT NAME Mency A Johnson E-mail address:	or an (attached) alternative plan TITLE Administrative A	OCD-approved Associate DATE TELEPHONE NO	11/05/2009 > 806-592-6280 = -