

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr , Santa Fe, NM 87505

RECEIVED

NOV 04 2009

HOBBSD

State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-39055

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.  
BO-1481

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)

7. Type of Completion.  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator  
Apache Corporation

10. Address of Operator  
6120 S Yale Avenue, Suite 1500  
Tulsa, OK 74136-4224

9. OGRID  
00873

11 Pool name or Wildcat  
Eunice Monument; Grayburg-San Andres (23000)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

L

30

19S

37E

1330

South

955

West

Lea

BH:

13 Date Spudded  
09/20/2009

14. Date T.D. Reached  
09/24/2009

15. Date Rig Released  
09/25/2009

16. Date Completed (Ready to Produce)  
10/16/2009

17. Elevations (DF and RKB,  
RT, GR, etc.) 3636' GR

18 Total Measured Depth of Well  
4040'

19 Plug Back Measured Depth  
3996'

20. Was Directional Survey Made?  
No

21. Type Electric and Other Logs Run  
DAL, DELZ, ZDL/CN/DSL, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3730' - 3964' (Grayburg)

23. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8-5/8"

24#

1224'

12-1/4"

551 sx

5-1/2"

17#

4015'

7-7/8"

937 sx

24. LINER RECORD

25. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2-7/8"

3926'

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

3730' - 3826' (2 SPF, 156 holes) Producing

3854' - 3873' (2 SPF, 40 holes) Squeezed

3912' - 3964' (2 SPF, 106 holes) Producing

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3730' - 3826'

4000 gals 15% HCl

3854' - 3873'

1000 gals 15% HCl

3912' - 3964'

2650 gals 15% HCl

28. PRODUCTION

Date First Production  
10/16/2009

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping - Rod Pump

Well Status (Prod. or Shut-in)  
Producing

Date of Test  
10/28/2009

Hours Tested  
24

Choke Size

Prod'n For  
Test Period

Oil - Bbl  
1

Gas - MCF  
85

Water - Bbl.  
12

Gas - Oil Ratio  
85,000

Flow Tubing  
Press

Casing Pressure

Calculated 24-  
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)  
32.8

29 Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache

31 List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs mailed 9/30/2009)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  
Sophie Mackay

Printed  
Name Sophie Mackay

Title Engineering Technician

Date 11/02/2009

E-mail Address sophie.mackay@apachecorp.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2545'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3310'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3639'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1184'	T. Entrada	
T. Wolfcamp	T. Penrose 3405'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology