Submit 3 Copies To Appropriate District Office State of New Mexico For	m C-103
Office District I 1625 N French Dr., Hobbs, NM 88240  Finergy, Minerals and Natural Resources WELL API NO.	ne 19, 2008
District II OIL CONSERVATION DIVISION  30-025-39055	
District II  1301 W Grand Ave, Artesia, NM (Sa) 0 4 20 UL CONSERVATION DIVISION  District III  1220 South St. Francis Dr.	7
District IV  1220 South St. Francis Dr.  STATE STATE FEE  6. State Oil & Gas Lease No.	
1220 S St Francis Dr., Santa Fe, NM	}
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  North Monument G/SA Unit	
PROPOSALS) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:  8. Well Number 377	
2. Name of Operator 9. OGRID Number	
Apache Corporation 873  3. Address of Operator 10. Pool name or Wildcat	
6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224 Eunice Monument; Grayburg - San	Andres
4. Well Location	
Unit Letter L: 1330 feet from the South line and 955 feet from the West	line
Section 30 Township 19S Range 37E NMPM County Lea	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE	
OTHER: OTHER: Completion Procedure  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimates and pertinent dates.)	imated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed	completion
or recompletion.	•
Apache completed this well via the following procedure:	
10/05/09 Perf Grayburg Phase I @ 3912-3964 w/ 2 SPF, 106 holes. Acid w/ 2650 gals 15% HCl.	
10/07/09 Perf Grayburg Phase II @ 3854-3873 w/ 2 SPF, 40 holes. Set RBP @ 3900'. Acid w/ 1000 gals 15% HCI.	
10/08 - 10/09/09 Swab Phase II perfs and recover black water. Set CR @ 3840' and squeeze Phase II perfs w/ 200 sx cmt. 10/12/09 DO cmt fr/ 3840-3890.	
10/13/09 Perf Grayburg Phase III @ 3730-80, 3793-3814, 3822-26, 2 SPF, 156 holes. Set RBP @ 3838'. Acid w/ 4000 gals 15% HCl.	
10/15/09 Release and POOH RBP @ 3838' and RBP @ 3900'. RIH w/ production tubing to 3926'.	
10/16/09 RIH w/ pump and rods. Set pumping unit. Begin Grayburg production from Phase I and Phase III perfs.	
Spud Date: Rig Release Date:	
Alg Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Hophie Cackay TITLE Engineering Technician DATE 11/02/2009	9
Type or print name Sophie Mackay  E-mail address: sophie mackay@apachecorp.com  PHONE: 918-491-	4864
For State Use Only  Approved by  Temporary Petroleum Engineer  NOV 1	0 2009