Submit To Appropriate District Office Two Copies District I Distri														rm C-105 July 17, 2008				
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 882 NOV Oil Conservation Division										1. WELL API NO. 30-025-39378								
1000 Rio Brazos Rd , Aztec, NM 8741 OBSOCU 220 South St. Francis Dr.												2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State 0											3. State Oil &							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5.20 () () () () () () () () () (
1 Reason for fining.										5 Lease Name or Unit Agreement Name East Blinebry Drinkard Unit 6. Well Number:								
									079									
7. Type of Comr	oletion:										OIR	□ OTHER						
									9. OGRID 873									
10. Address of O	perator 6	120 S Ya	ale Aven	ue, Su	ite 150	00						11. Pool name or Wildcat						
	Т	ulsa, OK	74136-4	1224								Eunice; Bli-Tu-Dr, North (22900)						
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot		F	Feet from the		N/S Line	Feet f	rom the	E/W	Line	County	
Surface:	N		12	21	S	37E	<u> </u>			110	_	South	15	550		/est	Lea ,	
BH:	. 1			115 8		D 1 1	L					(Donderto Don	1	112	F1	: (DE	and RKB,	
13 Date Spudded 09/23/2009		ate T.D. R 7/2009	eached		28/200	Released 19				ате Сотри 4/2009	etea	(Ready to Proc	iucej			tc.) 343		
18. Total Measur 6997'	ed Depth	of Well		19. P 6926		k Measured Dep	oth		20. V No	Vas Directi	onal	l Survey Made		7.1			her Logs Run PhDen, SGR	
22. Producing Int 5692' - 5927' (ubb)	/ 670)1' - 6	777' (Dri	nka	ırd)						
23						ING REC	ORI	D (R			ing							
CASING SI	ZE	WEI	GHT LB./I	Т.		DEPTH SET				E SIZE		CEMENTING RECORD AMOUNT PULLED 650 sx						
8-5/8" 5-1/2"			24# 17#					12-1/4" 7-7/8"				1000 sx			<u></u>			
3-1/2			1717			0007			, -,	170		100	0 0.0					
												<u> </u>						
SIZE	TOP		BOT	TOM	LINER RECORD TOM SACKS CEMENT					25. SIZ			G RECO		PACK	ER SET		
	1										2-7/8" 683		6822	22'				
					,													
26. Perforation						, Lisataa				TERVAL	FRA	ACTURE, CE AMOUNT A						
Upp Blinebry Low Blinebry										' - 6135'		+			2,182 gals gel, 170,486 # sd			
Tubb 6263' - 6466', 2 SPI				PF, 40 holes, producing				6263' - 6466'				3192 gals HCl, 41,832 gals gel & 59,751 # sd						
Drinkard	6701'	<i>-</i> 6777',	4 SPF, 4	0 hole	s, proc					' - 6777'		3000 gal	s HCI,	38,220	gals)	gel & 4	6,851 # sd	
28			In 1 .	3.6.41	1 /5/				JCT]			W-11 Ot-t	/n1	. 61	*			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10/14/2009 Rod Pump Producing																		
Date of Test					ze Prod'n For Oıl - E					Bbl Gas -		- MCF		er - Bbl.		Gas - C	oil Ratio	
	10/18/2009 24				Test Period			111		29:		82			2,64			
Flow Tubing Casing Pressure Calculated 24 Hour Rate				:4-	Oil - Bbl.		Gas - MCF				Water - Bbl. Oil C			Gravity - API - <i>(Corr.)</i> 38 . 1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apache																		
31. List Attachments Inclination Report, C-102, C-103, C-104 (logs mailed 10/13/2009)																		
32. If a temporary	y pit was	used at the	well, attac	h a plat	with the	e location of the	tempo	orary pi	it.	<u> </u>							· · · · · · · · · · · · · · · · · · ·	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certij	fy that t	he inforn	nation sh	iown o			form	is tr	ue an	d comple	ete .	Longitude to the best o	f my k	nowlea	lge and		D 1927 1983	
Signature	Son	shie	Mac	kay	ł	Printed Name Sophi	ie Ma	ackay	,	Title	e E	Engineering '	Techn	cian		Date	10/28/2009	
E-mail Addre								/										
							K	2		-								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2703'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2933'	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen 3441'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3718'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4030'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5289'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5745'	T. Gr. Wash	T. Dakota						
T.Tubb <u>6205'</u>	T. Delaware Sand	T. Morrison						
Г. Drinkard <u>6525</u> '	T. Bone Springs	T.Todilto						
T. Abo 6791'	T.	T. Entrada						
Г. Wolfcamp	T	T. Wingate						
Γ. Penn	T	T. Chinle						
Γ. Cisco (Bough C)	T.	T. Permian						

No. 1, fromto.		No. 2 from	OIL OR GAS SANDS OR ZONES
No. 2, fromto.		No. 4 from	to
	IMPORTANT '	WATER SANDS	
Include data on rate of water inflow a			
No. 1, from			
No. 2, from	to	feet	***************************************
No. 3, from	to	feet	***************************************
LITHO	LOGY RECORD	(Attach additional sheet if r	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	
	<u> </u>							
					,			
				ļ				
		ļ						
				ĺ	İ			