

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED </div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;"> NOV 04 2009 HOBSOCD </div> </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>						Form C-105 July 17, 2008	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-025-39279							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
						3. State Oil & Gas Lease No. NA							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit							
8. Name of Operator Apache Corporation						6. Well Number 119							
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224						9. OGRID 873							
11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	K	17	21S	37E		1365	South	2630	West	Lea			
BH:													
13. Date Spudded 09/22/2009	14. Date T.D. Reached 10/05/2009	15. Date Rig Released 10/07/2009		16. Date Completed (Ready to Produce) 10/19/2009		17. Elevations (DF and RKB, RT, GR, etc) 3477' GR							
18. Total Measured Depth of Well 6900'		19. Plug Back Measured Depth 6883'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL, CNL (no open hole logs)							
22. Producing Interval(s), of this completion - Top, Bottom, Name 5648' - 5947' (Blinebry) / 6116' - 6334' (Tubb) / 6564' - 6694' (Drinkard)													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24#		1265'		12-1/4"		650 sx					
5-1/2"		17#		6900'		7-7/8"		1350 sx					
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD							
						SIZE	DEPTH SET	PACKER SET					
						2-7/8"	6778'						
26. Perforation record (interval, size, and number) Blinebry 5648' - 5947', 2 SPF, 40 holes, producing Tubb 6116' - 6334', 2 SPF, 40 holes, producing Drinkard 6564' - 6694', 2 SPF, 34 holes, producing													
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						5648' - 5947'		1K gals HCl, 50K gals gel & 127K # sand					
						6116' - 6334'		1K gals HCl, 61K gals gel & 149K # sand					
						6564' - 6694'		3K gals HCl, 52K gals gel & 126K # sand					
28. PRODUCTION													
Date First Production 10/19/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing							
Date of Test 10/31/2009	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 64	Gas - MCF 764	Water - Bbl. 90	Gas - Oil Ratio 11, 938						
Flow Tubing Press. 200	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.8							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache							
31. List Attachments Inclination Report, C-102, C-103, C-104 (logs mailed 10/12/2009)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial.													
Latitude _____ Longitude _____ NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Technician			Date 11/02/2009						
E-mail Address sophie.mackay@apachecorp.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2675'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3518'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5056'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5656'	T. Gr. Wash	T. Dakota	
T. Tubb 6153'	T. Delaware Sand	T. Morrison	
T. Drinkard 6453'	T. Bone Springs	T. Todilto	
T. Abo 6727'	T. Rustler 1360'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology