

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)										5 Lease Name or Unit Agreement Name West Blinebry Drinkard Unit		6 Well Number 072			
7 Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										8 Name of Operator Apache Corporation		9 OGRID 873			
10 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224										11 Pool name or Wildcat Eunice; Bl-Tu-Dri, North					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	J	17	21S	37E		1980	South	1980	East	Lea					
BH:															
13 Date Spudded	14 Date T D Reached	15 Date Rig Released			16 Date Completed (Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc)							
					09/11/2009			3471'							
18 Total Measured Depth of Well			19 Plug Back Measured Depth			20 Was Directional Survey Made?			21 Type Electric and Other Logs Run						
			6639'			No			GR/Neutron						
22 Producing Interval(s), of this completion - Top, Bottom, Name Blinebry (5642' - 5860') Tubb (6252' - 6344') Drinkard (6574' - 6637')															
23 CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
NC															
24 LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD								
							SIZE		DEPTH SET						
							2-7/8"		6558'						
26 Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Blinebry 5642' - 5860'						DEPTH INTERVAL									
Tubb 6252' - 6344'						AMOUNT AND KIND MATERIAL USED									
Dnnkard 6574' - 6637'						6574' - 6637' 3K gals HCl, 24K gals gel, 50K # 20/40									
28 PRODUCTION															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)								
09/11/2009			Rod Pump				Producing								
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio								
10/01/2009	24 hours	.		4	73	87	18, 250								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)									
						37.4									
29 Disposition of Gas (Sold, used for fuel, vented, etc)							30 Test Witnessed By								
Sold							Apache								
31 List Attachments															
C-102, C-103, C-104, Log															
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33 If an on-site burial was used at the well, report the exact location of the on-site burial.															
Latitude _____ Longitude _____ NAD 1927 1983 <input type="checkbox"/> <input type="checkbox"/>															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name			Title			Date						
Sophie Mackay			Sophie Mackay			Engineering Technician			10/21/2009						
E-mail Address sophie.mackay@apachecorp.com															