

District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26741 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J A Akens ✓
8. Well Number 11 ✓
9. OGRID Number 147179 ✓
10. Pool name or Wildcat Oil Center; Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location or
Unit Letter R : 1980' feet from the South line and 2164' feet from the East line
Section 3 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the following information in order to plug and abandon this well: plug and abandonment procedure, actual/proposed well bore diagram and NMOCD's C-144 (CLEZ) pit permit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Sp. DATE 11/04/2009

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: Mark Whitely TITLE Compliance Officer DATE 11-12-2009

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



**J A Akens #11-3
Plug and Abandonment
Lea County, NM**

Current Wellbore Information

TD: 6,300' PBDT: 6,272'

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	8-5/8"	24#	NA	1,290'	Surface
Production	5-1/2"	14# & 15.5#	J-55	6,300'	Surface

Perfs	Top Perf	Bottom Perf	Status
Blinebry	5,842'	5,965'	Open
Blinebry	6,036'	6,169'	Open

OIH	Location
DV Tool	3,893'

Formation Tops	Location
Top of Salt	2,660'
Base of Salt	3,349'
Top of Yates	2,660'
Top of 7 Rivers	2,903'
Top of Queen	3,349'
Top of Grayburg	3,562'
Top of San Andres	3,904'
Top of Glorieta	5,174'
Top of Blinebry	5,847'

GL: 3,551' KB: 11' KB Height: 3,562'

Procedure

1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
2. Hold PJSA meeting prior to beginning work each morning and as required for specific operations.
3. Rack and tally 210 joints of 2-7/8" N-80 workstring.
4. Prepare location. Test anchors.
5. MIRU PU. NDWH. POH w/ pump and rods. NU BOP. POH w/ tubing.
6. RIH to 5,800' and spot a ^{255X} 100 cement plug. PUH, WOC and tag plug. POH. (Top of Blinebry Perfs @ 5,842')
7. Load well with plugging mud and pressure up to 500# and test for leak-off.
8. RIH to 3,943' and spot a ^{255X} 100 cement plug. PUH, WOC and tag plug. (DV Tool @ 3,893')
9. ~~PUH to 3,399' and spot a ^{255X} 100 cement plug. PUH, WOC and tag plug. (Base of Salt @ 3,349')~~
10. PUH to ^{2600'} 2,710' and spot a ^{255X} 100 cement plug. PUH, WOC and tag plug. ^{BASE} (Top of Salt @ 2,660')
11. PUH to ^{1340'} 1,340' and spot a ^{355X} 100 cement plug. PUH, WOC and tag plug. (8-5/8" Casing ^{† TOP SALT})

Shoe @ 1,290')

12. PUH to 71' and spot a cement plug to surface. POH w/ tubing. Top off casing.
13. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Production Foreman

Greg Skiles

Office: 575-391-1462

Cell: 575-631-1663

Asset Manager

Kim Henderson

Office: 405-935-8583

Cell: 405-312-1840



Proposal - Workover

J A AKENS 11-3

Field: OIL CENTER (BLINEBRY)
County: LEA
State: NEW MEXICO
Location: SEC 3, 21S-36E, 1980 FSL & 2164 FEL
Elevation: GL 3,551.00 KB 3,562.00
KB Height: 11.00

Spud Date: 5/29/1980
Initial Compl. Date:
API #: 3002526741
CHK Property #: 890339
1st Prod Date: 7/31/1980
PBTD: Original Hole - 6272.0
TD: 6,300.0

