## District 1 1625 N. French Dr., Hobbs, NM 8824 CCIVETTE Minerals and Natural Resources District II District II 1301 W. Grand Avenue, Artesia, NM 88210 0 5 2009

Form C-144 CLI-Z

1000 Rio Brazos Road, Aztec, NM 874

1220 S. St. Francis Dr., Santa Fe, NM

District IV

State of New Mexico

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

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### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Chesapeake Operating, Inc. OGRID #: 147179 Address: P.O. Box 18496 Oklahoma City, OK 73154-0496 Facility or well name: J A Akens # 11 API Number: 30-025-26741 OCD Permit Number: U/L or Qtr/Qtr R Section 3 Range 36E County: Lea Township 21S Center of Proposed Design: Latitude 32.506100 Longitude -103.25106 NAD: X1927 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment ☑ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) X P&A X Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Sundance Disposal Disposal Facility Permit Number: NM-01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) X No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Bryan Arrant Title: Sr. Regulatory Compliance Spec Signature: Date: 11/04/2009 e-mail address: bryan.afrant@chk.com Telephone: (405)935-3782

Oil Conservation Division

OCD Approval: Permit Application (including closure plan)	Closure Plan (only)
OCD Representative Signature:	Approval Date: NOV 1 2 2009
Title: DISTRICT 1 SUPERVISOR	OCD Permit Number: P1-D1486
	olan prior to implementing any closure activities and submitting the closure report. 60 days of the completion of the closure activities. Please do not complete this
	op Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: iquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities perfo  Yes (If yes, please demonstrate compliance to the items below)	rmed on or in areas that <i>will not</i> be used for future service and operations?  No
Required for impacted areas which will not be used for future service of Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ind operations.
Operator Closure Certification: I hereby certify that the information and attachments submitted with the belief. I also certify that the closure complies with all applicable closure.	is closure report is true, accurate and complete to the best of my knowledge and are requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	
o mail addragg	Talankana

# Chesapeake Operating, Inc.'s Closed Loop System J A Akens # 11

Unit R, Sec. 3, T-21-S R-36-E Lea Co., NM

API #: 30-025-26741

#### **Equipment & Design:**

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.

(1) 500 bbl "frac" tank"

#### **Operations & Maintenance:**

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

#### Closure:

After plugging operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006 The alternative disposal facility will be Sundance Disposal.

Their permit # is: NM-01-0003.