Submit 3 Copies To Appropriate District	State of I	New Mexico	Form C-103
Office District I	Energy, Minerals a	and Natural Resources	June 19, 2008
	EIVE CONSERV		WELL API NO. 30-025-34631
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	5. Indicate Type of Lease
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 874	0 6 2009 1220 South	St. Francis Dr.	STATE   FEE
District IV	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NOB 87505	Bacas		
SUNDRY NOTION	CES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	Shell Lusk ANB
PROPOSALS.)	ATION FOR FERWIT (FORW	re-tory rok soem	8. Well Number 2
	Gas Well Other	RECEIVED	
2. Name of Operator	Charle Description A	T.P. 11000	9. OGRID Number 255333
3. Address of Operator	Lime Rock Resources A,	C.F. NOV - 4 2009	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Su	ıllivan, Farmington, NM 8	7401400D ADTESIA	Townsend Permo Upper Penn (59847)
4. Well Location		NMOCD ARTESIA	
	feet from the North	line and 350 feet	from the West line
Section 11	Township	16S Range 35E	NMPM Lea County
BOOTON AT THE PARTY OF THE PART		nether DR, RKB, RT, GR, etc.	
12 Check A	hopropriate Box to In	3,990' GR dicate Nature of Notice,	Report or Other Data
NOTICE OF IN			SEQUENT REPORT OF:    ALTERING CASING
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			
	•		0 0 M Dana
OTHER:	1 de la continua (Claude	OTHER: Plug St	rawn & Open More Penn
13 Describe proposed or comp	leted operations. (Clearly	state all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly ork). SEE RULE 1103. F	state all pertinent details, an	
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Submit To Appropr	Submit To Appropriate District Office  Two Copies  District I  1625 N French Dr., Hobbs, NM 88240  District II  NOV. O 12 700							T	Form C-105									
District I	wo Copies District Minerals and Natural Resources							-	July 17, 2008									
1625 N French Dr. District II	5 N French Dr., Hobbs, NM 88240 not II W Grand Avenue, Artesia, NM 88240 D 2009 Oil Conservation Division								1. WELL API NO. 30-025-34631									
1301 W Grand Ave District III	W Grand Avenue, Artesia, NM 88299 V O ZUU9 Oil Conservation Division								2. Type of Lease									
1000 Rio Brazos Rd , Aztec, NM 8770BBSOCD 1220 South St. Francis Dr.							L	☐ STATE ☐ FED/INDIAN										
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing:							5. Lease Name or Unit Agreement Name SHELL LUSK ANB											
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number: 2										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								or										
7 Type of Com	letion:										OID.	CTOTUCE						
8. Name of Oper	WELL Dator: Lim	☑ WORKO  ne Rock Ro	OVER L	J DEEPE A, L.P.	NING	□PLUGBACK	<u> </u>	JIFFE	KEN	1 KESEKV	OIR	R ☐ OTHER  9. OGRID: 255333						
_					f CU:-	Famuraton	NIA C	27401				11 Perlama or Wildorf						
10. Address of O	perator: (	% Mike P	ippin LL	C, 3104 P	a. Sumv	an, ramington,	, INIVI C	3/401				11. Pool name or Wildcat: Townsend Permo-Upper Penn (59847)						
12.Location	Unit Ltr	Secti	on	Towns	hip	Range	Lot		$\Box$	Feet from t	he	N/S Line Feet from the E/W Line County				County		
Surface:	E	11	,·	16-S		35-E				1950		North	350		West		Lea	
BH:				1														
13. Date Spudde		ate T.D. R	eached	15. E		Released	l			Date Compl : 10/7/09	leted	(Ready to Pro	duce			ions (DF tc.): 3990	and RKB,	
6/9/99 18. Total Measur	7/15/red Depth					k Measured Dep	oth				iona	Survey Made		21. Typ	e Electri	c and Ot	her Logs Run	
11659'	•			CIBE	@ 10,	871'			Yes			Induction & Density/Neutron DHC-2774					tron	
22. Producing In 10,805'-42' &				Top, Bot 10,88	tom, Na 1'-86'	ame – Penn (belo	w B	P @	10,8	71')			DHC-2	114				
23.					CAS	ING REC	ORI	D (R	lepo	ort all st	ring	gs set in w	rell)					
CASING SI	ZE		GHT LB			DEPTH SET				LE SIZE		CEMENTING RECORD AMOUNT PULLED						
20"		C	onducto	<u>r</u>		40'				26"		Circ Cmt 0' 415 sx - circ 0'						
13-3/8"			48#			394'				7-1/2" 2-1/4"		415 sx - circ 0' 1450 sx - circ						
9-5/8"		4	0&36#			4725' 11,659'				2-1/ <del>4</del> 3-3/4"		1375 sx						
7"			26#			11,039				P-3/ <del>T</del>		***	Jak					
4.					LINI	ER RECORD					25.	<u> </u>	TUBIN	G REC	ORD	- 4.000		
SIZE	TOP		BC	MOTT		SACKS CEM	ENT	SCF	REEN	Į	SIZ					ER SET		
												2-7/8"   10,855'   RACTURE, CEMENT, SQUEEZE, ETC.						
26. Perforation	record (i	interval, siz	e, and nu	ımber)	al 164 k	noles												
10,805'-42' & 10,860'-64' - Penn - w/4-0.42" spf, total 164 holes. 10,881'-86' - Penn - w/6-0.42" spf, total 30 holes. (Below BP @ 10,871')  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  10,805'-10,864' 4000 gals 15% HCL gelled acid																		
Strawn Perfs 11,374'-445' now plugged below CIBPs @ 11,325					10.0012.10.0062				6000 gals 15% HCL acid (below BP)									
Strawn Peris 11,	374 -445	now plug	ged belov	w CIBES (	<i>w</i> 11,32	23 & 10,671				,								
28.				<del></del>		,	PR	OD	UC	TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)						p)	Well Status (Prod. or Shut-in) Pumping											
WO: 10/8/09 Date of Test	Hour	s Tested		noke Size		Prod'n For			- Bbl			s - MCF		ter - Bbl		Gas - C	il Ratio	
10/26/09ys	24	1				Test Period:		11			3		26			,		
Flow Tubing	Casir	ng Pressure		alculated	24-	Oil - Bbl.				- MCF		Water - Bbl.		Oil Gra	vity - A	PI - (Cor	r.)	
Press.			1	our Rate		11			3			26	1 20 T	est Witne	accad Dr	,		
29. Disposition		old, used fo	or fuel, ve	ented, etc.	) Vent									Smith	Loseu Dy	•		
31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, attach a plat with the location of the on-site burial:  133. If an on-site burial was used at the well, report the exact location of the on-site burial:  134. Latitude  135. Longitude  136. Longitude  137. Longitude  138. Longitude  138. Longitude  139. NAD 1927 1983  149. Longitude  159. Longitude  169. NAD 1927 1983																		
I hereby cert		A A	./ 1.		on bot	<i>h sides of this</i> Printed	s forn	n is t	rue i	and comp	lete	to the best	of my	knowle	dge an	d beliej	•	
Signature	410	The	repape	in			ke Pij	ppin		Title:	Petr	oleum Engi	neer	Date	e: 11/2	2/09		
E-mail Addre	ess: mik	e@pippi	nllc.cor	n														

KZ

## **INSTRUCTIONS**

## SHELL LUSK ANB #2

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1970'	T. Strawn 11322'	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka 11558'	T. Fruitland	T. Penn. "C"				
T. Yates 3088'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4678'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 6279'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo 8054'	Т.	T. Entrada					
T. Wolfcamp 9593'	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
	1	SCHOOL SC	OIL OR GAS				

			SANDS OR ZON
No. 1. from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,	IMPOR	RTANT WATER SANDS	
Include data on rate o	f water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	······································
No. 3, from	to	feet	
		ORD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
						,	
							l I
	}						,