

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> NOV 04 2009 <b>HOBBS</b> Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30 025 39448						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing:				5 Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)				<b>MOORE BAILOUT "11" STATE</b>						
7. Type of Completion				6. Well Number.						
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				# 1 H						
8 Name of Operator				9. OGRID						
Caza Operating, LLC				249099						
10. Address of Operator				11. Pool name or Wildcat						
200 N. Loraine, Suite 1550, Midland, Texas 79701				WILDCAT WOLFCAMP <i>MOORE, PERMO-PEAK</i>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	11	11 South	32 East		660	North	990	East	Lea
BH:	I	11	11 South	32 East		3432 3433	North	747 746	East	Lea
13 Date Spudded	14. Date T D Reached	15. Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc )		4362 GR		
8/6/09	9/23/09	9/26/09								
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21 Type Electric and Other Logs Run		Gr-CNL/LDT/DLL		
10,917 ft		10,651		Yes						
22 Producing Interval(s), of this completion - Top, Bottom, Name										
8400-8600 Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20				40		24		Grouted to surface		
13.375		48		552		17.5		520 sks		Circ 259 sks
9.625		36#K,40#L		4748		12.25		1350 Sks		Circ 227 Sks
7.0		26#P		8180		8.75		400 Sks		TOC 4270 ft CBL
7inch Window		7892-7901				6.125				
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
4.5	7746	10,696	375 H							
26 Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
1 <sup>st</sup> Stage 10,260 (8holes), 10,158 (7holes), 10101(6 holes), 10050 (5 holes), 9999 (5 holes), 9959 (4 holes), 9850 (3 holes). Total 38 holes 35inch EOD						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
2 <sup>nd</sup> Stage 9670 (6holes), 9570 (6holes), 9410 (5 holes), 9180 (5 holes), 9130 (4 holes), 9090 (4 holes), 9300 (3 holes), 8930 (3holes), 8835 (3holes). Total 39 holes 34 inch EOD w/ 3 065 csg gun. Total 77 holes in lateral						10,260-9850 stg 1    19,000gals 15%HCL + 144K lbs 20/40 white				
						9670-8835 stg 2    40,500 gals 15%HCL + 225K lbs white				
<b>28 PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
10/21/2009		Pump - 24 ft 2.5"x1.75" insert				Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
11/1/2009	24			160	292	165	1825/1			
Flow Tubing Press. NA	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
	86		160	292	165	45.6° @60°F				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)								30 Test Witnessed By		
Flared. W/O State Pipeline ROW								Clarence Craig		
31. List Attachments										
Gyro Survey, Directional Data, Logs, Drlg Well Bore Schematic, updated C-102, C-104										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Richard L. Wright</i>			Printed Name Richard Wright		Title Operations Manager		Date 10/28/2009			
E-mail Address; rwright@cazapetro.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	<u>1472</u>	T. Canyon	T. Ojo Alamo
T. Salt	<u>1700</u>	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	<u>2225</u>	T. Miss	T. Pictured Cliffs
T. 7 Rivers	<u>2345</u>	T. Devonian	T. Cliff House
T. Queen	<u>3070</u>	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	<u>3480</u>	T. Simpson	T. Mancos
T. Glorieta	<u>4880</u>	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb	<u>6301</u>	T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo	<u>7100</u>	T.	T. Entrada
T. Wolfcamp	<u>8300</u>	T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)	<u>8450</u>	T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	2000	2000	Alluvium-Evaporite
2000	7100	5100	Dolomite
7100	7900	800	Shale
7900	8300	400	Dolomite
8300	8575	275	Limestone