

District I
1625 N French Dr., Hobbs, NM 88249
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

RECEIVED

NOV 04 2009

HOBBSOCD

This well has been placed in the pool designated below
If you do not concur notify the Hobbs OCD office.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE

PERMIT TO TRANSPORT

¹ Operator name and Address Caza Operating, LLC – 200 N. Loraine, Suite 1550, Midland, Texas 79701		² OGRID Number 249099
		³ Pool Code/ Effective Date NW/
⁴ API Number 30 – 025-39448	⁵ Pool Name WILDCAT, WOLFECAMP MOORE; PERMO-PENN	⁶ Pool Code 47310
⁷ Property Code 37721	⁸ Property Name MOORE BAILOUT “ 11” STATE	⁹ Well Number #1H

II. ¹⁰ Surface Location

UL or lot no. A	Section 11	Township 11-S	Range 32-E	Lot Idn	Feet from the 660	NORTH Line	Feet from the 990	East line	County Lea
--------------------	---------------	------------------	---------------	---------	----------------------	------------	----------------------	-----------	---------------

¹¹ Bottom Hole Location

UL or lot no. I	Section 11	Township 11-S	Range 32-E	Lot Idn	Feet from the 3432 3433	North line	Feet from the 747 746	East line	County Lea
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco	O
24650	Versado Gas Processors, LLC- Operator for Targa Midstream Ser LP 100 Louisiana, Suite 4300, Houston, Texas 77002	G
C133-179	B.J. Pipe & Supply 1722 South Main, Lovington, New Mexico 88260	W

IV. Well Completion Data

²¹ Spud Date 8/6/09	²² Ready Date 10/27/2009	²³ TD 10,951	²⁴ PBTD 10,651	²⁵ Perforations 8,835-10,260	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	552	520 Sks – Circulated 259 sks		
12.25	9.625	4748	1350 Sks – Circulated 227 sks		
8.75	7.0	8180	400 sks – TOC 4270 ft CBL		
6.125	4.5 Lnr	7746 - 10696	375 Sks. Versa Flex Sealed Hanger		

V. Well Test Data

³¹ Date New Oil 10/21/2009	³² Gas Delivery Date W/O State ROW	³³ Test Date 11/1/2009	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 185 psi	³⁶ Csg. Pressure 86 psi
³⁷ Choke Size NA	³⁸ Oil 160	³⁹ Water 165	⁴⁰ Gas 292		⁴¹ Test Method Rod Pump
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Richard L. Wright</i>			OIL CONSERVATION DIVISION		
Printed name: Richard L. Wright			Approved by: <i>[Signature]</i>		
Title: Operations Manager			Title: PETROLEUM ENGINEER		
E-mail Address: rwright@cazapetro.com			Approval Date: NOV 12 2009		
Date: 11/2/2009		Phone: 432 682 7424			