Submit 3 Copies To Appropriate District Office Energy	State of New Mexicon gy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N French Dr. Hobbs NM 882499		+ WELL API NO. / 1
District II  1301 W. Grand Ave., Artesia, NM 88210  OIL	CONSERVATION DIVISION	30-025-26390
District III WUV US /	1220 South St. Francis PROOU	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2273-2
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name East Vasuum GB/SA Unit Tract 3456
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well  Other		8. Well Number 006
2. Name of Operator ConocoPhillips Company		9. OGRID Number
3. Address of Operator 3300 N. "A" St., Bldg. 6		217817  10. Pool name or Wildcat
Midland, TX 79705		Vacuum; Grayburg-San Andres
4. Well Location		
Unit Letter D: 166 feet from the NORTH line and 1155 feet from the WEST line		
Section 34 Township 17S Range 35E NMPM County LEA   11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3936' G		of the state of th
12. Check Appropriat	e Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION	NTO:	JBSEQUENT REPORT OF:
	ID ABANDON   REMEDIAL W	
TEMPORARILY ABANDON ☐ CHANGE PULL OR ALTER CASING ☐ MULTIPLE	PLANS	DRILLING OPNS. P AND A
DOWNHOLE COMMINGLE	E COMPL CASING/CEIVI	ENI JOB
<del></del>		
OTHER:  13 Describe proposed or completed operations	OTHER:	and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
ConocoPhillips removed the CIRP @ 4610's	and islotated the lower perfs to increase	injection Ran new 2.875" tubing and set nacker
ConocoPhillips removed the CIBP @ 4610' and islotated the lower perfs to increase injection. Ran new 2.875" tubing and set packer @ 4302'.		
Returned to injection. Attached are logs (8-20-09).		
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	NO	MIT RUN NO CHART
	Ann	TACHED IF YOU HAVE
	@ 57.	QUESTIONS CONTACT PAUL KAUT
<b></b>		5-393-6161 EXT 104 OR VIA EMAIL
Spud Date:	Rig Release Date:	AT PAUL KAUTZ@
L		
I hereby certify that the information above is true	e and complete to the best of my knowle	odge and helief
		age and benefit
SIGNATURE Jalyce V. 456	TITLE Regulatory Specialist	DATE 10/10/2000
SIGNATURE	TITLE Regulatory Specialist	DATE 10/19/2009
Type or print name Jalyn N. Fiske  For State Use Only	E-mail address: Jalyn.Fiske@	conocophillips.com PHONE: (432)688-6813
	PETROLEUM ENG	INPER 13 2009
APPLE D BY: DATE  Conditions of Approval (if any):		
Conditions of Approval (11 any).		