Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-~~35535~~ 30535

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG1025

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
Brian, 8036 JV-P

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BTA Oil Producers

8. Well No.
1

3. Address of Operator
104 S. Pecos, Midland, TX 79701

9. Pool name or Wildcat
Antelope Ridge (Atoka)

4. Well Location

Unit Letter L : 1980 feet from the South line and 990 feet from the West line

Section 11 Township 23S Range 34E NMPM Lea County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3367' GL 3387' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: Cement Sqz Atoka & Test Morrow C ☒		OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers proposes to cement squeeze the Atoka and test the Morrow C Zone in this well as follows:

1. MI & RU PU. ND WH. NU BOP. Load well. POH w/prod tbg.
2. Set cmt ret @ ± 12800'. Press test tbg to 8000 psi.
3. Sting into ret and establish inj rate into perfs 12839-852'. Pump 100 sx cmt. Displace and sqz to 2000 psi.
4. PO of ret and POH. PU ret and RIH. Set ret @ ±12000'. Establish inj rate into perfs 12094-128'. Pump 200 sx cmt. Displace and sqz to 2000 psi.
5. PO of ret and POH. WOC 24 hrs. TIH w/mill and DC. Load hole.
6. Drill out ret and cmt at 12000'. Press test to 2000 psi.
7. Drill out ret and cmt at 12800'. Press test to 2000 psi.
8. Drill out cmt and CIBP @ 13190'.
9. POH w/tbg, DC, and mill.
10. PU & RIH w/retrievable pkr. Set pkr @ ±13210'. Test to 2000 psi. Swab tbg dry.
11. Pump acid and frac down tbg.
12. Flow and swab to evaluate.

JAN 2004
RECEIVED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 01/12/2004

Type or print name Pam Inskeep Telephone No. 432-682-3753

(This space for State use)

APPPROVED BY [signature] TITLE PETROLEUM ENGINEER DATE JAN 15 2004

Conditions of approval, if any: