

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025- <del>3535</del> <b>30535</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LG1025	
7. Lease Name or Unit Agreement Name:  Brian, 8036 JV-P	
8. Well No. 1	
9. Pool name or Wildcat Antelope Ridge (Atoka)	
4. Well Location  Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line  Section <u>11</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GL 3387' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

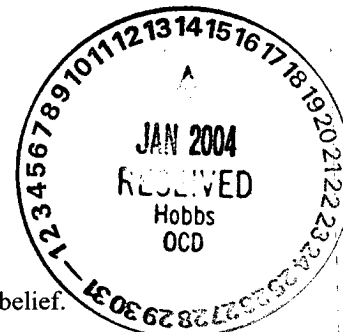
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: Cement Sqz Atoka & Test Morrow C ☒

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers proposes to cement squeeze the Atoka and test the Morrow C Zone in this well as follows:

1. MI & RU PU. ND WH. NU BOP. Load well. POH w/prod tbg.
2. Set cmt ret @  $\pm 12800'$ . Press test tbg to 8000 psi.
3. Sting into ret and establish inj rate into perfs 12839-852'. Pump 100 sx cmt. Displace and sqz to 2000 psi.
4. PO of ret and POH. PU ret and RIH. Set ret @  $\pm 12000'$ . Establish inj rate into perfs 12094-128'. Pump 200 sx cmt. Displace and sqz to 2000 psi.
5. PO of ret and POH. WOC 24 hrs. TIH w/mill and DC. Load hole.
6. Drill out ret and cmt at 12000'. Press test to 2000 psi.
7. Drill out ret and cmt at 12800'. Press test to 2000 psi.
8. Drill out cmt and CIBP @ 13190'.
9. POH w/tbg, DC, and mill.
10. PU & RIH w/retrievable pkr. Set pkr @  $\pm 13210'$ . Test to 2000 psi. Swab tbg dry.
11. Pump acid and frac down tbg.
12. Flow and swab to evaluate.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 01/12/2004

Type or print name Pam Inskeep

Telephone No. 432-682-3753

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER  
Conditions of approval, if any:

DATE JAN 15 2004