Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office Revised June 10, 2003 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-36224 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **HEYWARD "32" STATE COM** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: 1 Gas Well K Other Oil Well **OGRID** Number 2. Name of Operator 141928 PATTERSON PETROLEUM LP 3. Address of Operator P.O. Drawer 1416, Snyder, TX 79550 10. Pool name or Wildcat Vacuum; Atoka 4. Well Location Unit Letter L: 1500 feet from the South line and 1200 feet from the West Township 17-S Section Range 34-E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4075' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK X ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING П **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/05/03 Loaded hole w/6% KCL water. Pulled tubing & packer. Set CIBP @13,150'. bailed 20' cement on top. PBTD = 13,150'. 11/07/03 Perforated Atoka Sand (12,921-31') w/3-3/8" gun, 6 spf. packer. Set packer @12,890'. Nipple up wellhead & tree. Made 2 swab runs & well kicked off flowing. Flow test 1700 MCF/D. 000 P 11/08/03 11/09/03 Flow testing 1900 MCF/D. TP - 4100 psi, 28 BW. ::^ED I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 12/03/03 SIGNATURE Engineer TITLE Nolan von Roeder E-mail address: vonroedern@patenergyTelephone No. Type or print name (This space for State use) JAN 1 5 2004 PETROLEUM ENGINEER APPPROVED BY DATE Conditions of approval, if any: 2A Vacuum Morrow