

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N French Dr., Hobbs, NM 88240</div> <div>District II</div> <div>1301 W. Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd., Aztec, NM 87410</div> <div>District IV</div> <div>1220 S St Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised June 10, 2003</div> <div>WELL API NO.</div> <div>30-05-27974</div> <div>5. Indicate Type of Lease</div> <div>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil & Gas Lease No.</div>																																													
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																																																	
<div>1a. Type of Well:</div> <div>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</div> <div>b. Type of Completion:</div> <div>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF.</div> <div>WELL OVER BACK RESVR. <input type="checkbox"/> OTHER</div>			<div>7. Lease Name or Unit Agreement Name</div> <div>Cato San Andres Unit</div>																																														
<div>2. Name of Operator</div> <div>Cano Petro of New Mexico, Inc.</div>			<div>8. Well No.</div> <div>531</div>																																														
<div>3. Address of Operator</div> <div>801 Cherry Street, Unit 25 Suite 3200</div> <div>Fort Worth, TX 76102</div>			<div>9. Pool name or Wildcat</div> <div>Cato San Andres</div>																																														
<div>4. Well Location</div> <div>Unit Letter <u>L</u> : <u>2603</u> Feet From The <u>South</u> Line and <u>25</u> Feet From The <u>West</u> Line</div> <div>Section: <u>11</u> Township: <u>08S</u> Range: <u>30E</u> NMPM. <u>27</u> County <u>Chaves</u></div> <div>10. Date Spudded <u>12/28/07</u> 11. Date T.D. Reached <u>1/6/08</u> 12. Date Compl. (Ready to Prod.) <u>1/2/08</u> 13. Elevations (DF& RKB, RT, GR, etc.) <u>4127 FT. (GL)</u> 14. Elev. Casinghead</div> <div>15. Total Depth <u>4030'</u> 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? <u>3</u> 18. Intervals Drilled By <u>UDI</u> Rotary Tools Cable Tools</div> <div>19. Producing Interval(s), of this completion - Top, Bottom, Name <u>San Andres P2-P3-P4-P5 3458 - 3562</u> 20. Was Directional Survey Made <u>No</u></div> <div>21. Type Electric and Other Logs Run <u>GR, Neutron, Density, Resistivity</u> 22. Was Well Cored <u>No</u></div>																																																	
<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB /FT.</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>8 5/8"</td><td>24#</td><td>518'</td><td>12 1/4"</td><td>350sx</td><td></td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>4020'</td><td>7 7/8"</td><td>750sx</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>						CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	518'	12 1/4"	350sx		5 1/2"	15.5#	4020'	7 7/8"	750sx																											
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<div>26. Perforation record (interval, size, and number)</div> <div>See Attachment</div>				<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div> <table><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																										
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<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div> <div>Sold</div>					<div>Test Witnessed By</div>																																												
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<div>31</div> <div>Signature <u>Shana McNeal</u> Printed Name <u>Shana McNeal</u> Title <u>Production Assistant I</u></div> <div>E-mail Address: <u>shana@canopetro.com</u> Date: <u>08/21/09</u></div>																																																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 4,112	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,541	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4,718	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,207	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2687	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3990	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 3373 to 3428 No. 3, from 3540 to 3612
 No. 2, from 3453 to 3490 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Attachment for C-105

Perforations for Well Number 531

- P2 3458-3472
- P3 3530-3562

CIBP Depth: 3750

- P4 3764-3772
- P5 3796-3804,3816-3832