

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

NOV 12 2009 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSDO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30 025 35054</u> ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other - <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Adventure Exploration Partners, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 11354 Midland, TX 79702		7. Lease Name or Unit Agreement Name Toro ~16" State
4. Surface Well Location Unit Letter <u>M</u> : <u>810</u> feet from the <u>South</u> line and <u>810</u> feet from the <u>West</u> line Section <u>16</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GR		9. OGRID Number 257568
		10. Pool name or Wildcat Pearl: San Andres North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: T/A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-28-09: MIRU Key Well Service. Pull rods & pump. testing going out of hole. SI.

9-29-09: MIRU Gray Wireline. open BOP. RIH w/ 5 1/2" gauge ring to 5600', fluid level at 3200'. RU pump truck and pumped 50 bbls 2% KCL w/corrosion inhibitor. PU & RIH w/ 5 1/2" CIBP w/CCL. Correlate & set CIBP @ 5500'. RD wireline. Loaded hole w/40 bbls 2% KCL w/inhibitor. Tested CIBP to 500 psi for 30 minutes - held. Installed 2" valve on WH. RD & released rig.

Well T/A for future evaluation.

This Approval of Temporary
Abandonment Expires 11-16-2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Agent

DATE 10-14-09

Type or print name Ann E. Ritchie

E-mail address: ann.wtor@gmail.com

PHONE: 432 684-6381

For State Use Only

APPROVED BY:

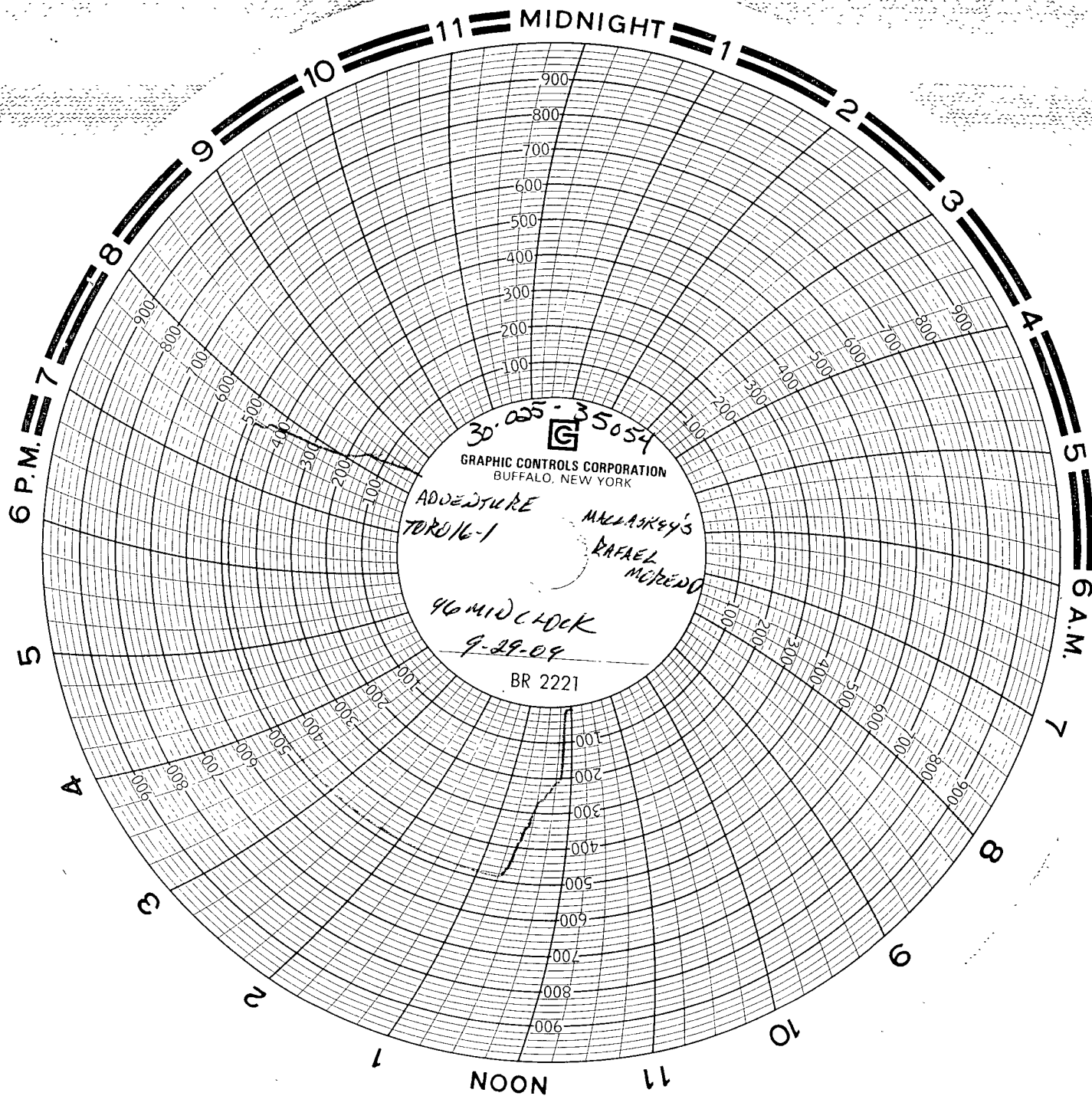
TITLE

DISTRICT 1 SUPERVISOR

DATE

NOV 16 2009

Conditions of Approval (if any):



Handwritten notes and scribbles at the bottom of the page.