Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NN District II	EDCONCEDUATION DIVISION	30-025-10439
1301 W. Grand Ave., Artesia, NM 88210 District III	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Senta Fa NIM 87505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa FE, IOBBSO 87505	CD Sunta 16, 1111 07505	6. State Oil & Gas Lease No.
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ON FOR PERMIT" (FORM C-101) FOR SUCH	Lee
PROPOSALS.)  1. Type of Well: Oil Well  Gas	Well Other	8. Well Number 1
2. Name of Operator	wen _ cane	9. OGRID Number 012024
John H. Hendrix	Corporation	10. D. I. Will
3. Address of Operator P. O. Box 3040, Midland, TX 79	9702-3040	10. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location		Dimetry on & das
Unit LetterI :1980	feet from theSouth line and6	60 feet from the East line
Section 23	Township 22S Range 37E	NMPM Lea County
	. Elevation (Show whether DR, RKB, RT, GR, etc. 3318' GL	
[ 1.5 cm condition of suppliers a management of conditions on a court (Spager School of )		
12. Check Appr	opriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTER	NTION TO: SUB	SEQUENT REPORT OF:
<del></del>	.UG AND ABANDON 🔲 REMEDIAL WOR	K ☐ ALTERING CASING ☐
	HANGE PLANS COMMENCE DR	<del></del> -
PULL OR ALTER CASING ☐ MU  DOWNHOLE COMMINGLE ☐	JLTIPLE COMPL	T JOB
		_
OTHER:  13. Describe proposed or completed	operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work).	SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.		
THE IS A DECLIEST TO DUE DI DIE	DDV OU # CAC AND TUDD OU # CAC DA	
DATA ON ATTACHED SHEET.	BRY OIL & GAS AND TUBB OIL & GAS IN 1	THE SUBJECT WELL. SEE SUPPORTING
	1) HC - H	OB-0345
		<del></del>
Spud Date:	Rig Release Date:	
<u> </u>		
I hereby certify that the information above	e is true and complete to the best of my knowledg	e and belief
	and the samples of the cost of my fallowing	e data belief.
SIGNATURE CON	TITLE Engineer	DATE 10/20/00
		DATE 10/20/09 .
Type or print name . Carolyn Doran I	Haynes . E-mail address: cdoranhaynes	@jhhc.org PHONE: 432-684-6631
For State Use Only	PETROLEUM ENGINE	MOV O D asset
APPROVED BY:	TITLE PETROLEON ZATE	NOV 0 9 2009
Conditions of Approval (if any):		

## **LEE #1**

## Unit Letter I – 1980' FSL & 660' FEL Sec 23, T22S, R37E, Lea County, NM API # 30-025-10439

- 1. Division Order that established pre-approved pools: Order No. R-11363
- 2. Pools to be commingled Blinebry Oil & Gas (6660) and Tubb Oil & Gas (60240).
- 3. Tubb Oil & Gas Perfs 5914'- 6202' Blinebry Oil & Gas Perfs – 5543 – 5889'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current or Anticipated production:

Blinebry Oil & Gas	1 BOPD	25 MCFPD
Tubb Oil & Gas	1 BOPD	25 MCFPD
Total	2 BOPD	50 MCFPD
7. The proposed allocation to be as follows	Oil %	<u>Gas%</u>
Blinebry Oil & Gas	50%	50%
Tubb Oil & Gas	50%	50%
Total	100%	100%

If further tests show a significant change in percentages, it will be requested.