

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

**RECEIVED**  
**NOV 16 2009**  
**HOBBSOCD**

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-00528	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	✓
8. Well Number 13	✓
9. OGRID Number 8041	✓
10. Pool name or Wildcat Maljamar (Grayburg San Andres)	✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☒

2. Name of Operator  
Forest Oil Corporation

3. Address of Operator  
707 17<sup>th</sup> Street Suite 3600 Denver Colorado 80202

4. Well Location  
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line  
Section 13 Township T17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)  
4110' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <u>Intent T&amp;A</u> <input checked="" type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Forest Oil Corporation respectfully requests the following for the CMU #13 well.

1. MIRUPU. Install BOP's as required.
2. POOH w/ tubing and packer. Visually inspect tubing, replace as necessary.
3. RIH w/ RBP, packer, and workstring. Set packer and RBP at various depths to determine if casing leaks exist.
4. Depending of results of Step 4, proceed as directed to next Step(s) 6, or 8.
5. Clean out well to PBTD as necessary. Run injection tubing and packer.
6. Acidize perfs (4,029' - 4,362') w/4,800 gal 15% HCl in two stages, separating stages w/ rock salt.
7. Obtain witnessed MIT, return well to active injection. Send MIT pressure charts to Denver office for submittal to State and Federal regulatory agencies.
8. Set CIBP 50' above top perf, rig down, and await approved T&A operations.

Spud Date:  Rig Release Date:

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kelly Harris TITLE: Regulatory Tech DATE: 11-11-09  
Type or print name: Kelly Harris E-mail address: kharris@forestoil.com PHONE: 3038121676

**For State Use Only**

APPROVED BY: Tammy W. Hill TITLE: DISTRICT 1 SUPERVISOR DATE: NOV 17 2009  
Conditions of Approval (if any):