Submit One Copy To Appropriate District	State of New Me	exico		Form C-103
Office Energy, Minerals and Natural Resources			March 18, 2009	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-30946	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 4 & 200020 South St. Francis Dr.				FEE 🗌
District IV			6. State Oil & Gas Lease	No.
1000 Rio Brazos Rd., Aztec, NM 87410 NUV 16 2013220 South St. 17 and S D1. District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD 87505			B-2656	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State A2A	/
PROPOSALS.)			8. Well Number # 6	
1. Type of Well: Gas Well Other Other			9. OGRID Number	
2. Name of Operator ConocoPhillips Company			217817	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 51810 Midland, Tx 79710			Skaggs Glorietta	
4. Well Location			,	
	feet from the S line and 1	_		
Section 2 Township	20S Range 37E NMPM	County Le	ea =	
	1. Elevation (Show whether DR	, RKB, RT, GR, etc.)		The Ship of
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE		REMEDIAL WORK	EQUENT REPORT	OF: ING CASING □
— ;	CHANGE PLANS	COMMENCE DRILL		
_	MULTIPLE COMPL	CASING/CEMENT:		
		NZ IV- X-4: YZZZ-	du for CCCCinations	fĭλ≓ D8 Λ
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME I FAS	F NAME WELL NUMBER.	API NUMBER. OUA	RTER/OUARTER LOC	CATION OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns l	have been addressed as per OCT) milac		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
When all work has been completed, retu	um this form to the enprepriete	District office to sched	dule an inspection	
when an work has been completed, rett	un uns torm to the appropriate i	District office to sence	iuic an inspection.	
	γ			
SIGNATURE / LUC			<u>Specialist</u> DATE_	11/12/09
TYPE OR PRINT NAME Donna W.		Donna.J.William Conocophillips	DLIONE:	432-688-6943
For State Use Only	1			Released
L. J. I. W. Margarette	III.	Condo	Afficer DATE	10/26/2009
APPROVED BY: Conditions of Approval (if any):	TITLE_	- July marce	DATE	11/1-100
Tomasson of Aspertur (it mis).	· *,		Officer DATE Signed	11/17/2007
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