

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED APR 27 2009 HOBSOCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-005-27963		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Cato San Andres Unit	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Cano Petro of New Mexico, Inc.				8. Well No 518	
3. Address of Operator 801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102				9. Pool name or Wildcat Cato San Andres	
4. Well Location Unit Letter F : 1380 Feet From The North Line and 2490 Feet From The West Line Section: 11 Township: 08S Range: 30E NMPM: 27 County: Chaves					
10. Date Spudded 12/7/07	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/15/07	13. Elevations (DF & RKB, RT, GR, etc.) 4146 FT	14. Elev. Casinghead	
15. Total Depth 4081	16. Plug Back T.D. 3790	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools UDI	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres - 4142-43 3396-3582				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR, Neutron, Density, Resistivity				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8	WEIGHT LB./FT. 24#	DEPTH SET 515	HOLE SIZE 12 1/4	CEMENTING RECORD 400	AMOUNT PULLED
5 1/2	15.5#	4081	7 7/8	900	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 3/8	3830		NA		
26. Perforation record (interval, size, and number) See Attachment			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3396- 10,000 gal 15% HCl 3814		
28. PRODUCTION					
Date First Production 12/20/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/20/07	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 10
				Water - Bbl. 183	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 10	Water - Bbl. 183
					Oil Gravity - API - (Corr.) 23
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Per cc
30. List Attachments					
31. Signature [Signature] Printed Name Cindy Chaves Title Regulatory Coordinator E-mail Address: Cindy@canopetro.com Date: 01/31/08					

Accepted for Record Only

CSAU 518

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,133	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,586	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,749	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,231	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,708	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3,959	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 3,390 to 3,438
 No. 2, from 3,408 to 3,515
 No. 3, from 3,563 to 3,625
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							RECEIVED MAY 12 2009 HOBBSOCD

Attachment for C-105

Perforations for Well Number 518

- P1 3396-3440
- P2 3475-3520
- P3 3572-3582

CIBP Depth: 3790

- P5 3802-3814